

EMSA/2024/CPN/0011

Stand-by Oil Spill Recovery Vessels

Information Meeting

5 April 2024

<p>Introduction to EMSA's at sea oil spill recovery services</p> <ul style="list-style-type: none">■ The European Maritime Safety Agency■ Framework of the oil spill response vessels service■ Current configuration of the network■ Technical challenges & solutions	EMSA
<p>Scope of procurement:</p> <ul style="list-style-type: none">■ Geographical areas■ Contract structure■ How to Apply■ Requirements■ Evaluation criteria■ Timetable	EMSA
<p>Questions and Answers</p> <ul style="list-style-type: none">■ Open Session for participants	All

Introduction to EMSA's At-sea Oil Recovery Service

Establishment and tasks

- Post Erika (2002: EMSA established)
- Post Prestige (2004: new task Marine Pollution Preparedness & Response)

Decentralised Agency of the European Union

- Own legal identity
- No legislative role
- Technical and operational support
- 250+ employees
- Approx. 90 MEUR annual budget (2024)

Legal basis

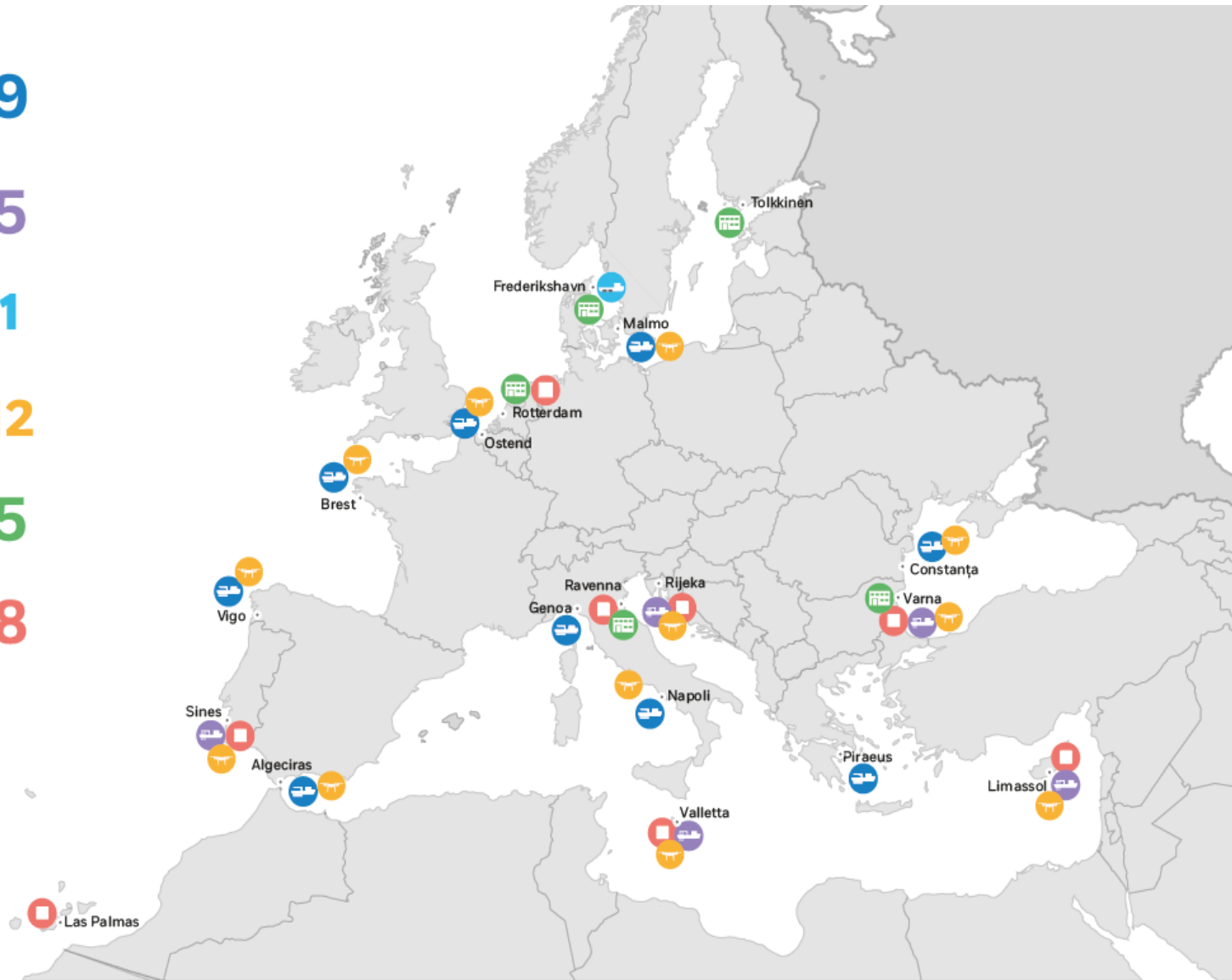
Regulation 1406/2002 as amended (2013 – a new task related to offshore installations' spills)



- Network of Stand-by Oil Spill Response Vessels – mechanical recovery and dispersant spraying capabilities
- Equipment Assistance Service (EAS) – equipment to be used by vessels of opportunity
- CleanSeaNet and RPAS
- HNS Operational Support: MAR-ICE Network
- Experts: On-site/Office-based



- OIL SPILL RESPONSE VESSELS | 9
- OIL SPILL RESPONSE VESSELS WITH DISPERSANTS | 5
- INTERMEDIATE STORAGE VESSEL | 1
- RPAS ON BOARD OIL SPILL RESPONSE VESSELS | 12
- EQUIPMENT ASSISTANCE SERVICE (EAS) STOCKPILES | 5
- DISPERSANT STOCKPILES | 8
- CLEANSEANET IMAGES | 1
- 24/7 SERVICE AVAILABILITY | 1



PLANNED OPERATIONAL SERVICES BY THE END OF 2024

- “Top-up” Member States pollution response capabilities
- “European Tier” of resources
- Mobilisation by EMSA at request of MS/EFTA/Third country sharing a regional basin or Commission (or Private Entity under certain conditions)
- Channelled through “EU Community Mechanism”
- Emergency Response Coordination Centre (ERCC) managed by DG ECHO
- Under “operational control” of the affected coastal State

Contractor must ensure that:

- Vessel undertakes normal commercial activities; and
- At request, the vessel is transformed & mobilised at short notice for at-sea oil recovery services



Simplified mobilisation procedure



Request for assistance is sent to EMSA



EMSA contacts the vessel contractors to gather data about the position of the vessel and mobilisation time



Requesting Party decides which vessel to mobilise



The Requesting party and vessel contractor sign the IRC



The vessel stops commercial operations, loads the OSR equipment and mobilises the vessel within 24 hours

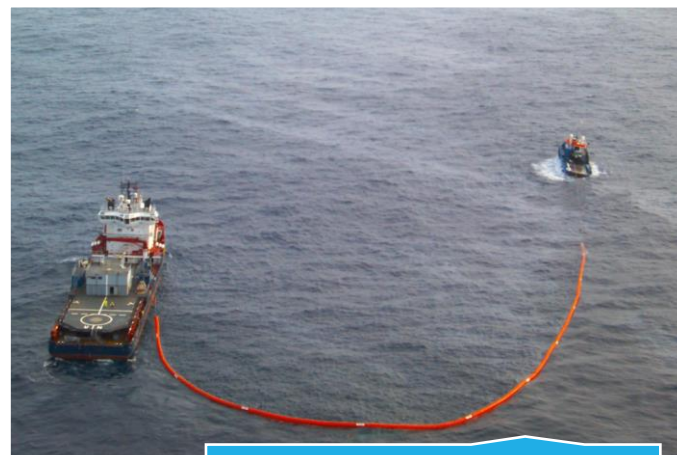


The vessel is ready for response operation under the command of the Requesting Party





Tankers



Offshore supply vessels



Dredgers



Sweeping arms



Booms



Skimmers



Oil Slick Radars and RPAS



Combined systems



Dispersant spraying

- Large storage capacity (EMSA largest is 7,413 m³)
- Prepared to deal with oil (heating, filling, discharging)
- Flexibility for decanting
- Flashpoint
- Unrestricted sea-going service

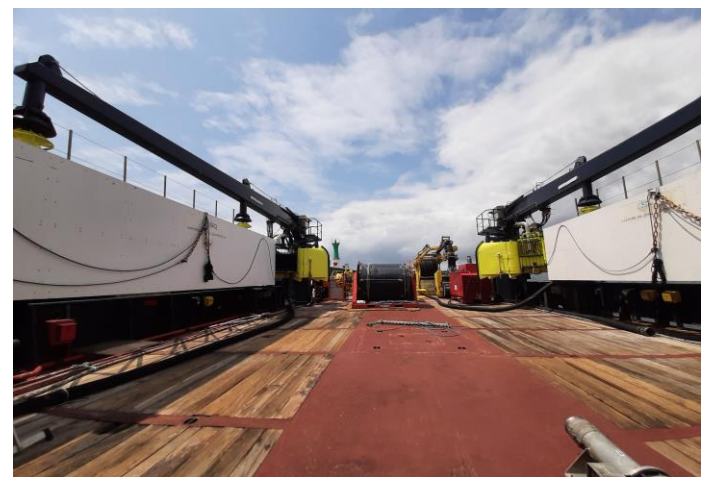


Tankers - Disadvantages

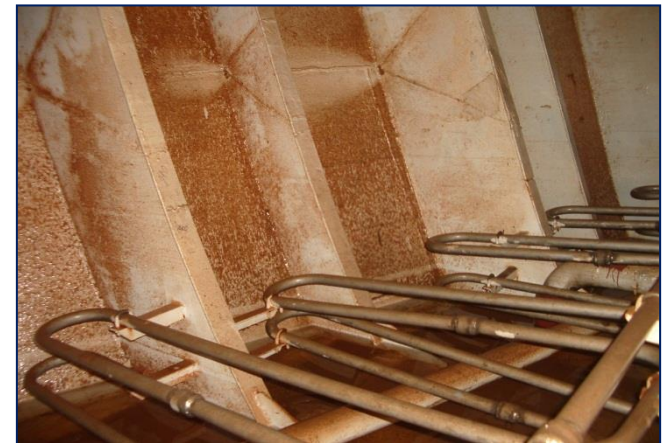
- Space on deck
- Low speed
- Manoeuvrability
- Crew number
- Accommodation



- Deck Space
- Equipment Deployment
- Less pre-fitting for installing equipment
- Manoeuvrability and Low Speed
- Visibility
- Accommodation for EMSA and liaison officer



- Limited storage capacity
- Bad weather – swell washes the aft with oil (slippery)
- Dirty equipment – oil spreads quickly
- Flashpoint
- Significant pre-fitting (e.g. piping and heating)



- Pre-fitting, conversion works
- Purchase/transfer/servicing and installation of OPR equipment
- Mobilisation Plan, Operational Procedures
- Crew Training
- Certification by Classification Society (Class Notation as “*Occasional oil recovery vessel60°C*”)
- Acceptance Test



Quarterly drills: 4 times a year

Scope:

- To verify the level of readiness of vessels, crew and OSR equipment
- To train crew in oil pollution response: equipment operation with other units at sea

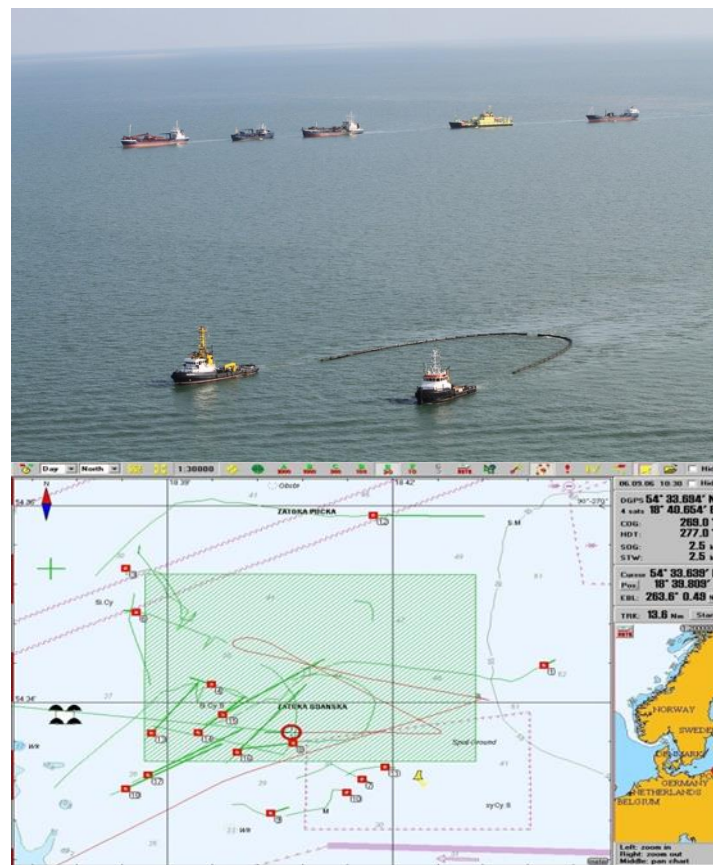


Type:

- Notification only
- Operational (max. 10 days/year)

Scope:

- Integration of EMSA vessels in EU Member States Command and Control Structures
- Co-operation with participating Units
- Internal and External level of Coordination



Scope of procurement

Lot	Area of operation
1. Black Sea South	Covering the coastline of Bulgaria and the Turkish coastline in the Black Sea from the border with Bulgaria to Zonguldak
2. Canary Islands and Madeira	Covering the area limited by the following points: A 27°30'N 18°30'W B 27°30'N 14°30'W C 29°30'N 12°30'W D 33°15'N 12°30'W E 33°15'N 18°30'W



However, if needed and technically appropriate, they will assist elsewhere as well. Given logistical and technical considerations, these other areas would probably be adjacent.

Within the agreed mobilisation time (max.24 hours) the EMSA contracted vessel(s) must fulfil the following conditions:

- be inside the area of operation, and
- be able to send a "Notice of readiness" to the Requesting Party meaning equipped with the pollution response equipment, providing the contracted storage capacity and with the necessary crew for performing oil recovery services.

In addition, the EMSA oil pollution response equipment must be stored, maintained and insured either on board the vessel(s) or in a stockpile located on the coastline of an EU Member State.

Min. requirements regarding the arrangement and the vessel (Phase II)

- a) Vessel should not be engaged with a country to provide pollution response services at the time of award;
- b) An authorisation from the shipowner for the use of the vessel for the purpose of the EMSA services during the contract duration must be provided;
- c) The minimum vessel net storage capacity for recovered oil must be 1,500 m³ (for both lots)
- d) Vessel(s) must be available for mobilisation at short notice;
- e) Vessel(s) shall be self-propelled;
- f) Vessel(s) shall not be subject to the single hull phase-out requirements;
- g) Vessel(s) shall be registered on either an EU Member State or a contracting party to European Free Trade Area (EFTA) or a non-EU white listed register as defined by the Paris MoU;
- h) Vessel(s) must be classified by an EU recognised organization;
- i) Vessel(s) for Lot 1 (Black Sea South) must be classed for, at least, international voyages in the Mediterranean and Black Sea. Vessel(s) for Lot 2 (Canary Islands and Madeira) must be classed for unrestricted sea-going service and have all the certificates required for international voyages without any limitation;
- j) Vessel(s) must be certified to recover, store onboard, transport and unload products with a flashpoint below 60°C.
- k) In case the vessel is not built - it must be under construction by 15th September 2024 and finalised before the end of the Preparation Phase;
- l) The contact person of the company/consortium and the responsible crew on the vessel(s) must have a good command of the English language.

Set of equipment transferred



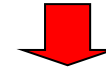
- LAMOR Stiff Sweeping Arms LSS 15*
- LAMOR Offshore skimmer LWS 1300*
- LAMOR Heavy Duty Boom 2000* **
- Sampling/testing equipment*
- Dispersant application system*
- Communication devices (2 x VHF)
- Cleaning equipment
- Ancillaires (RPAS and OSDS)
- Portable dispersant spraying systems

* to be serviced

** boom segments to be replaced



Purchase



- Slick detection system
- Equipment logo



Set of equipment transferred



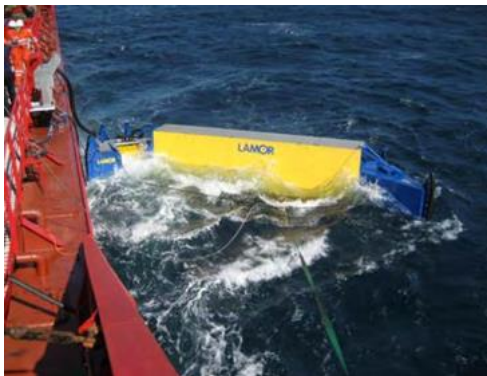
1. Sweeping Arm System – Lamor LSS 12m*
2. Oil Boom Set – Lamor Ocean Master 1900*
3. Skimmer Set – High-Capacity Skimmer Lamor LWS 1300*
4. Dispersant Application System (Lamor LDS 150 E, tank container, loading system)*
5. Discharging equipment system*
6. Sampling/Testing and Cleaning Equipment:
 - a) Minilab – viscosity meter and density meter*
 - b) Flashpoint tester*
 - c) Cleaning machines*
7. RPAS Ancillaries (laptop and VHF headset)
8. Spares

* to be serviced

Purchase



1. Oil slick detection system
2. Arrangements for below 60°C
3. Flow meter
4. VHF's
5. Gas detector
6. Interface detector
7. Equipment logo



Lot	Max. Availability Fee (initial stand-by period)	Max. Equipment Price	Max. Pre-fitting Price	Max. Overall budget	Indicative indexed Availability Fee (for additional 4-year stand-by period)	Total max. budget for both initial and additional contracts
1. Black Sea South	€2,600,000	€630,000	€600,000	€3,830,000	€3,068,000	€6,898,000
2. Canary Islands and Madeira	€2,600,000	€615,000	€600,000	€3,815,000	€3,068,000	€6,883,000

Preparatory Phase - Pre-financing available from EMSA

- 1) Oil Spill Response Equipment
 - Purchasing - Pre-financing up to 100%
- 2) Pre-fitting Vessel (e.g. for equipment installation)
 - Pre-financing up to 80%
 - Remaining 20% paid when vessel is accepted by EMSA

Stand-by phase

- 3) Vessel Availability Fee (covers drills; crew training; storage, maintenance and insurance of equipment)

Additional Payments

- 4) At-sea Exercises: Daily rate + Fuel
- 5) Pollution Response Incident – by Member State: Daily rates (operational and stand-by) + Fuel + Cleaning

Contract structure

Vessel
Availability
Contract

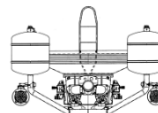
Incident
Response
Contract



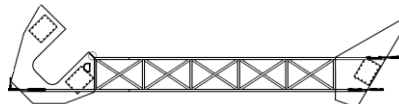
At-sea Oil Recovery Service



+



+



Vessel Availability Contract



Between EMSA and the Contractor

- 4 Years + Renewable once = Maximum 8 years total

It secures:

- **Requirements** for vessel(s), equipment and crew
- Stand-by / **availability**
- Drills and **participation** in exercises
- **Mobilisation time**
- **Mandatory** use of the Incident **Response Contract**



Incident
Response
Contract



Pre-fixed contract with pre-set conditions & tariffs:

- Between the requesting coastal State and contractor
- Avoid unnecessary high tariffs vs. vessel of opportunity
- 1 Model Contract for 25+ different legal systems

Clear allocation of responsibilities during operation

- Under operational command of the MS (SOSC)
- National (liaison) officer on board
- Safety responsibility: Master (final)

Period

30 days: “window of opportunity”/economic commitments of operator

Renewal possible under same conditions

How to apply

2 Phase Approach:

Phase I - “Request to participate”

Phase II – (Restricted) “Invitation to Tender”

www.emsa.europa.eu

“Working with us” → Procurement → “Calls for Tenders”

Procurement Menu

[Ongoing calls for tender](#)

Tender Archives

Awarded contracts

Period 2013 - Today

Important Information for Tenderers

[Financial Identification Form](#)

[Legal Entity Form](#)

[Full list of documents for tenderers](#)

[Remedies](#)

[EMSA public holidays](#)

EMSA/2024/CPN/0011

Published	19.03.2024
Deadline	22.04.2024

Service contract for stand-by oil spill recovery vessels: Lot 1 - Black Sea South Lot 2 - Canary Islands and Madeira

The Agency provides additional response capacity to that of the pollution response mechanisms of EU Member States through contractual arrangements with private or public companies/groupings. Such companies/groupings can be drawn from any relevant industry including shipowners/operators and the spill response service providers.

The contracted vessels would undertake normal commercial activities and, at request, be transformed and mobilised at short notice for at-sea oil recovery services during an (major) oil spill.

This procurement procedure for stand-by oil spill recovery vessel will cover the following areas:

- Lot 1 - Black Sea South.
- Lot 2 - Canary Islands and Madeira.

The relevant Contract Notice for this procedure is published in the Official Journal of the European Union (56/2024 – 165598-2024). More information and relevant tender documents can be found in the following link: EU Funding & Tenders Portal (europa.eu)

Updated	19.03.2024
Links -	Tender details

Service contract for stand-by oil spill recovery vessels: Lot 1 - Black Sea South Lot 2 - Canary Islands and Madeira

EMSA/2024/CPN/0011

Call for tenders

Internal navigation

TED reference

[56/2024 00165598-2024](#)

Call for tenders details

Procedure identifier
EMSA/2024/CPN/0011

Submission method
Electronic

[Open For Submission](#)

Description

Vessel availability contracts between the Agency and a commercial company for the availability, purchase, storage and maintenance of equipment and associated preparation of vessel(s) for oil spill response activities in the relevant geographical lots

Procedure type
neg-w-call

Estimated total value
13781000 EUR

TED publication date
19/03/2024

Lead contracting authority

European Maritime Safety Agency, MAR - European Maritime Safety Agency

Main classification (CPV)

60651500 - Standby ship services

Manage subscription

[Log in to manage call for tenders subscription](#)

Lots

[Lot 1](#) [Lot 2](#)

Title

Documents

22 items found

[EMSA2024CPN0011 Invitation to submit a Request to participate \(Phase I\)](#)
EN Invitation to submit a request to participate
Published on 19/03/2024
All lots

[EMSA2024CPN0011 Encl R1 - Request Specifications](#)
EN Tender specifications - adm part (requests to participate)
Published on 19/03/2024
All lots

[EMSA2024CPN0011 Encl T.1 Tender Specifications](#)
EN Tender specifications (requests to participate)
Published on 19/03/2024
All lots

[EMSA2024CPN0011 Encl T.2 VAC](#)
EN Draft contract (requests to participate)
Published on 19/03/2024
All lots

[EMSA2024CPN0011 Encl T.2 Annex III IRC-V-Requesting State](#)
EN Draft contract annex (requests to participate)
Published on 19/03/2024
All lots

[EMSA2024CPN0011 Encl T.2 Annex IV Tec Specs Vessel](#)
EN Draft contract annex (requests to participate)
Published on 19/03/2024
...

Phase I – Request to participate documents

Request to participate (RtP)

Invitation letter:

- Requests to be submitted via E-submission **by 16.00h Lisbon time on 22 April 2024**
- Appendix E-Submission Guidelines attached to the Request Specifications
- Justification for non-inclusion of requested documentation
- Requests can be in any official language of the EU (preferably in English)
- Point 11.5: General Description of Proposed Arrangement: must include copy in English
- Separation of documentation into Parts A – D (as per the Checklist)

Enclosures:

1: R.1 Request Specifications: main requirements;

2: R.2 Check-List: review it before sending the Request to participate;

Economic operators established in:

- the Member States of the European Union
- Albania, Republic of North Macedonia, Iceland, Liechtenstein, Montenegro, Norway, Kosovo, Serbia and Bosnia and Herzegovina

a) **Exclusion Criteria** – Satisfactory / Non-satisfactory

b) **Selection Criteria** - Satisfactory / Non-satisfactory

**NON-COMPLIANCE WITH 1 EXCLUSION OR SELECTION
CRITERION – GROUND FOR NON - ADMISSION**

a) Exclusion criteria (points 11.2, 11.3 and 11.6 of Request Specifications)

➤ Declaration on Honour duly filled and signed

and

supporting evidence:

- Copies of extracts of judicial records/certificates issued by national authorities
- Where any document described above is not issued in the country concerned, it may be replaced by a sworn statement made before a judicial authority or notary or a solemn statement made before an administrative authority or a qualified professional body in its country of establishment

b) Selection criteria (point 11.4 of Request Specifications)

Economic and Financial Capacity



For Profit Organisations:

- Simplified Financial Statement (available on the Procurement Section of EMSA's website www.emsa.europa.eu)
- Copy of the profit & loss account and balance sheets for which accounts have been closed for the last 3 years

For non-Profit Organisations:

- Simplified Financial Statement (available on the Procurement Section of EMSA's website www.emsa.europa.eu)
- Copy of the statement of financial activities and statement of the financial position for which accounts have been closed for the last 3 years

For Public sector entities:

- Extracts from their last two budgets (including the current one) as evidence of their average budget

For Individuals:

- Extracts from any available documents (e.g. income tax returns) as evidence on their average income for the period mentioned above financial years

To be provided by the candidate, subcontractor(s), entities (not subcontractors) on whose capacities the candidate relies on to fulfil the Economic and Financial capacity selection criteria, and any company part of the grouping.

b) Selection criteria (point 11.5 of Request Specifications)

Technical and professional capacity of the Company/Grouping



- Document of Compliance (DoC) for International Safety Management (ISM) Code including the related latest external audit report
Grouping: at least 1 member or subcontractor must have a valid DOC
- Overview of company/consortium Port State Control record (PSC inspections and detentions) or annual Flag Surveys for last 3 years – 3 detentions will be ground for exclusion

Checklist

ENCLOSURE R.2 – CANDIDATE'S CHECKLIST

Procurement procedure: EMSA/2024/CPN/0011 Service contract for stand-by oil spill recovery vessels: Lot 1 - Black Sea South; Lot 2 - Canary Islands and Madeira

Phase I – Request to participate

In order to submit an offer in this Procurement Procedure the tenderer has to complete and submit all documents listed below:

Document	Check
Request submitted before 16:00 hrs Lisbon time on 22/04/2024 <i>Ref. EMSA documentation: Invitation to submit a Request to participate, point 3</i>	<input type="checkbox"/>
Request must include a copy in English of the documents/information requested under point 11.5 of the Request Specifications - General description of the proposed arrangement. <i>Ref. EMSA documentation: Request Specifications, point 9</i>	<input type="checkbox"/>
Request structured in line with EMSA requirements – Parts A, B, C and D <i>Ref. EMSA documentation: Request Specifications, point 9</i>	<input type="checkbox"/>
a) Signed cover letter clearly indicating: - the name and position of the person heading the project and authorised to sign the contract - email address to be used for contacts during the procurement procedure Accompanying documents: - up-to-date proof that the legal representative is authorised to commit on behalf of the company - Authorised Signatory Form (available on the Procurement Section of EMSA's website www.emsa.europa.eu) <i>Ref. EMSA documentation: Request Specifications, points 9 and 10</i>	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
In addition, for subcontractors on whose capacities the tenderer relies on to fulfil the selection criteria and for subcontractors whose intended individual share of the contract, known at the time of submission, is above 20% the following documents have to be submitted: - List of identified subcontractors and - Letter of commitment by identified subcontractors (documents available on the Procurement Section of EMSA's website www.emsa.europa.eu) <i>Ref. EMSA documentation: Request Specifications, point 8</i>	<input type="checkbox"/> <input type="checkbox"/>

Document	Check
For groupings (joint tender) the following documents have to be submitted: - Agreement/Power of attorney (available on the Procurement Section of www.emsa.europa.eu) authorising the company and person heading the project to submit an offer and, in case of award, to sign the contract on behalf of the grouping <i>Ref. EMSA documentation: Request Specifications, point 10</i>	<input type="checkbox"/>
For entities (not subcontractors) on whose capacities the candidate relies on to fulfil the selection criteria - Commitment letter by an entity on whose capacities is being relied on (available on the Procurement Section of www.emsa.europa.eu) <i>Ref. EMSA documentation: Request Specifications, points 8.1</i>	<input type="checkbox"/>
b) Financial Identification Form (available on the Procurement Section of www.emsa.europa.eu) Only for the Company leading and submitting the Request. This document must be filled and signed by the account holder and signed and stamped by the bank (or accompanied by a recent bank statement). Candidates are exempt from submitting the Financial Identification Form requested and attachments if such a form has already been completed and sent either to EMSA previously unless changes have occurred in the meantime. In this case the candidate shall simply indicate on the cover letter the bank account number to be used for any payment in case of award. <i>Ref. EMSA documentation: Request Specifications, point 9</i>	<input type="checkbox"/>
c) Legal Entity Form (available on the Procurement Section of www.emsa.europa.eu) Candidates are exempt from submitting the Legal Entity Form requested and attachments if such a form has already been completed and sent either to EMSA previously unless changes have occurred in the meantime. In case of grouping, each company must submit this document . <i>Ref. EMSA documentation: Request Specifications, points 9 and 11.1</i> Supporting documents: - copies of company VAT number registration certificates and, if applicable; - a copy of an Official Document (Official Gazette, Company Register, etc.).	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
PART A Declaration of Honour (DoH) (available on the Procurement Section of www.emsa.europa.eu) and the associated supporting evidence Each candidate, each subcontractor and each member of the grouping shall provide these documents in this Request phase. <i>Ref. EMSA documentation: Request Specifications, points 11.2, 11.3 and 11.6</i>	<input type="checkbox"/>

Evaluation Result

Request meeting exclusion and selection criteria?

Yes → “Pre-selected Candidate” → Invitation to Tender

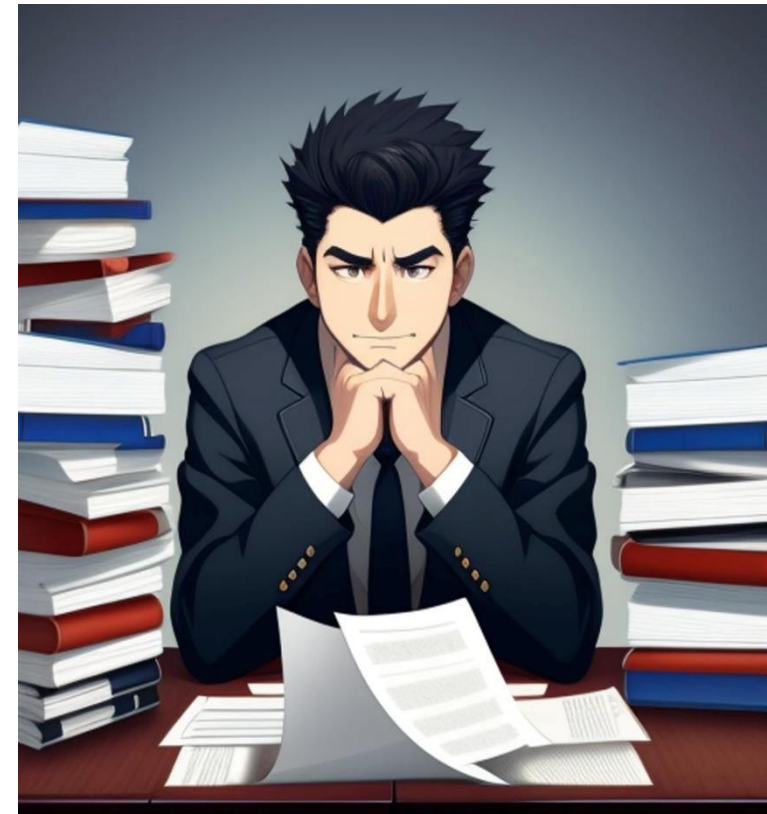
No → “End of Participation”

PROCUREMENT PHASE 2: Invitation to Tender

“Invitation to Tender”	“Invitation to Tender” sent “Pre-selected Candidates”	Mid-June
Visit to EMSA stockpile	Opportunity to review equipment for transfer (TBC)	Week 29
Clarification meetings	Clarification with tenderers	Week 30
“Tender” Deadline	“Heavier” documentation submission	Mid-August

PROCUREMENT PHASE 2: Negotiation		
Negotiation Stage	Improvements to offers	Aug/Sep
On-site Meetings	Visits to vessels (TBC)	First half of September
“Final Tender” Deadline	Final offers	End-Sep
Final Tender Evaluation	Signature of contracts	November

- Technical Specifications of the vessel
- Pollution Response Equipment
- Mobilisation Plan
- Crew training
- Environmental performance
- Financial Offer



Will be evaluated in the Tender Phase against minimum requirements and award criteria

Pollution Response Services

Network of Standby Oil Spill Response Vessels

- ▢ Vessels Info-sheets

Equipment Assistance Service

- ▢ EAS Info-sheets

Chemical Spill Response

- ▢ MAR-CIS Infosheets

Technical cooperation

- ▢ International Forums
- ▢ Empollex Expert Exchange
 - ▢ How to apply
 - ▢ Guidelines
- ▢ Consultative Technical Group (CTG-MPPR)

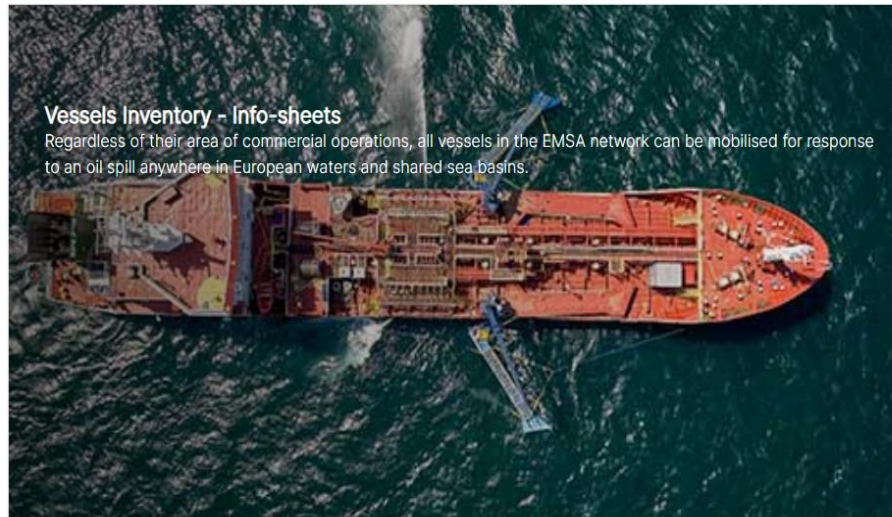
Documents

- ▢ Action Plans
- ▢ Inventories
- ▢ Manual & Guidelines
- ▢ Reports
- ▢ FAQ on Pollution Response

Relevant Legislation

Regulation (EU) No 100/2013

Operational Pollution Response Services



The Agency offers a range of services to help coastal States around Europe respond quickly, effectively and efficiently to oil or chemical marine pollution incidents from ships and oil and gas installations.

The services offered by the Agency can be described as a “toolbox” from which the requesting State can pick and choose the most suitable response means. Through these services, EMSA aims to complement and top-up existing response resources at national and regional level.

Alexandria



Type: Oil Tanker
Operational Area: Eastern Mediterranean
Equipment Depot: Limassol, Cyprus

📄

📄 Alexandria_2022.pdf **Updated** 10.05.2022

Amalthia



Type: Oil Tanker
Operational Area: Black Sea
Equipment Depot: Costanza, Romania

📄

📄 Amalthia_2022.pdf **Updated** 13.01.2022

Bahia Tres



Type: Oil Tanker
Operational Area: Atlantic Coast
Equipment Depot: Sines, Portugal

📄

📄 Bahia Tres_2022.pdf **Updated** 13.05.2022

Brezzamare



Type: Oil Tanker
Operational Area: Western Mediterranean
Equipment Depot: Genoa, Italy

📄

📄 Brezzamare_2022.pdf **Updated** 13.01.2022



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 **EMSA**
European Maritime Safety Agency