EMSA/CPNEG/2/2017 Stand-by Oil Spill Recovery Vessels

Information Meeting

Mr Frédéric Hébert / Head of Unit Mr Veselin Vasilev / Senior Project Officer Pollution Response Services Unit

Paris / 29 May 2017



Purpose of the meeting



Provision of information regarding the Negotiated Procedure EMSA/CPNEG/2/2017:

- EMSA's At-sea Oil Spill Recovery Service
- Scope of procurement
- Contract Structure
- How to apply
- Questions and Answers

Meeting agenda



Time	Agenda Item	Speaker
14:00 – 14:10	Registration	-
14:10 – 14:20	Welcome by Hosts	Hosts
14:20 – 14.40	Introduction to EMSA's at sea oil spill recovery services The European Maritime Safety Agency Framework of the oil spill response vessels service Current configuration of the network Technical challenges & solutions	EMSA
14:40 – 14:50	Questions and Answers Open Session for participants	All
14:50 – 15:00	Break	
15:00 – 15:20	Scope of procurement EMSA/CPNEG/2/2017 Geographical area Contract structure How to Apply Requirements Evaluation criteria Timetable	EMSA
15:20 – 15:30	Questions and Answers Open Session for participants	All
15:30	Closing of the meeting	Hosts



Introduction to EMSA's At-sea Oil Recovery Service

Background



Establishment and tasks

- Post Erika (2002: EMSA established)
- Post Prestige (2004: new task Marine Pollution Preparedness & Response)

Decentralised Agency of the European Union

- Own legal identity
- No legislative role
- Technical and operational support
- 200+ employees
- Approx. 55 MEUR annual budget (2016)

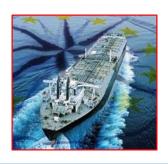
Legal basis

Regulation 1406/2002 as amended (2013 – a new task related to offshore installations' spills)



Fields of competence





Maritime safety

Prevention of pollution caused by ships



EMSA

EMSA's objectives

Maritime security



Response to pollution caused by ships





Response to pollution caused by oil and gas installations

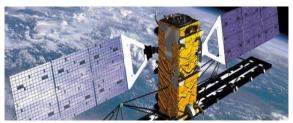
EMSA's pollution response services



- Network of Stand-by Oil Spill Response Vessels – mechanical recovery and dispersant spraying capabilities
- Equipment Assistance Service (EAS) equipment to be used by vessels of opportunity
- CleanSeaNet and Illegal discharges
- ➤ HNS Operational Support: MAR-ICE Network
- Experts: On-site/Office-based











Framework for Service Network of Stand-by Oil Spill Response Vessels



- "Top-up" Member States pollution response capabilities
- "European Tier" of resources
- Mobilisation by EMSA at request of MS/EFTA/CC/Third country sharing a regional basin or Commission (or Responsible Party under certain conditions)
- Channelled through "EU Community Mechanism"
- Emergency Response Coordination Centre (ERCC) managed by DG ECHO
- Under "operational control" of the affected coastal State

Main Objective: Stand-by At-sea Oil Recovery Service



Contractor must ensure that:

- Vessel undertakes normal commercial activities; and
- At request, the vessel is transformed & mobilised at short notice for at-sea oil recovery services

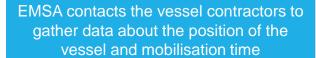


Simplified mobilisation procedure





Request for assistance is sent to EMSA



Requesting Party decides which vessel to mobilise

The vessel contractor and Requesting party sign the IRC

The vessel stops commercial operations, loads the OSR equipment and mobilises the vessel within 24 hours

The vessel is ready for response operation under the command of the Requesting Party









Type of Vessels







Offshore supply vessels



Dredgers

Type of Equipment















Tankers - Advantages



- Large storage capacity (EMSA largest is 7,458 m³)
- Prepared to deal with oil (heating, filling, discharging)
- Flexibility for decanting
- Flashpoint
- Unrestricted sea-going service



Tankers - Disadvantages



- Space on deck
- Speed
- Low speed
- Manoeuvrability
- Crew number
- Accommodation



Offshore Supply Vessels - Advantages



- Deck Space
- Equipment Deployment
- Less pre-fitting for installing equipment
- Manoeuvrability and Low Speed
- Speed
- Visibility
- Accommodation for EMSA and liaison officer





Offshore Supply Vessels - Disadvantages



- Storage capacity limited to 1,000 1,500m3
- Bad weather swell washes the aft with oil (slippery)
- Good weather dirty equipment oil spreads quickly
- Flashpoint
- Significant pre-fitting (e.g. piping and heating)





Setting-up the Service



Preparatory Phase

- Purchase/transfer/servicing of oil spill response equipment
- Pre-fitting the vessel for equipment installation
- Crew Training

Stand-by Phase

- Vessel available and ready to respond within mobilisation time (max. 24h.)
- Equipment maintenance
- Drills and Exercises

Preparatory Phase: Challenges



- Pre-fitting, conversion works
- Purchase/transfer/servicing and installation of OPR equipment
- Mobilisation Plan, Operational Procedures
- Crew Training
- Certification by Classification Society (Class Notation as "Occasional oil recovery vessel60°C")
- Acceptance Test





Stand-by Phase: Drills



Quarterly drills: 4 times a year

Scope:

- To verify the level of readiness of vessels, crew and OSR equipment
- To train crew in oil pollution response: equipment operation with other units at sea



Stand-by Phase: Exercises

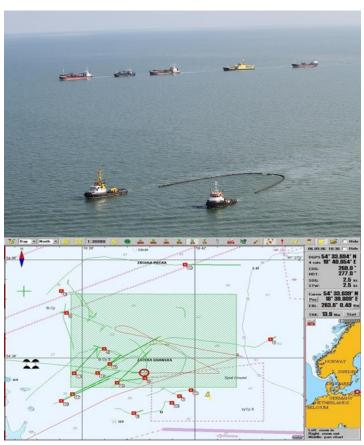


Type:

- Notification only
- Operational (max. 10 days/year)

Scope:

- Integration of EMSA vessels in EU Member States Command and Control Structures
- Co-operation with participating Units
- Internal and External level of Coordination





Scope of procurement

Bay of Biscay



Bay of Biscay:

Comprising the European Atlantic coastline from Vigo (Spain) to Le Havre (France) limited by the 09°18' meridian west and 49°45' parallel north.

However, if needed and technically appropriate, they will assist elsewhere as well. Given logistical and technical considerations, these other areas would probably be adjacent.

Within the agreed mobilisation time (max.24 hours) the EMSA contracted vessel(s) must fulfil the following conditions:

- be inside the area of operation, and
- be able to send a "Notice of readiness" to the Requesting Party meaning equipped with the pollution response equipment, providing the contracted storage capacity and with the necessary crew for performing oil recovery services.

In addition, the EMSA oil pollution response equipment must be stored, maintained and insured either on board the vessel(s) or in a stockpile located on the coastline of an EU Member State.



Equipment solution



Set of equipment transferred from the previous contractor









- High-capacity skimmer
- Boom system
- Slick detection system
- Additional small equipment (1 x VHF, 1 x Cleaning machine)

Purchase



- Sweeping arm system
- Flow meter
- 1 x VHF
- Interface detection system
- Gas detector
- Flash point tester
- Sampling mini-lab
- 2 x Cleaning machines
- Equipment logo
- Upgrade slick detection system

The transferred equipment will need to be serviced

Min. requirements regarding the arrangement and the vessel (Phase II)



- Vessel should not be engaged with to provide pollution response services at the time of award;
- An authorisation from the shipowner/charterer for the use of the vessel for the purpose of the EMSA services during the contract duration must be provided;
- The minimum vessel net storage capacity for recovered oil must be 1,000 m³
- Vessel must be available for mobilisation at short notice;
- Vessel should be self-propelled;
- Vessel should not be subject to the single hull phase-out requirements;
- Vessel should be registered on either an EU Member State or a contracting party to European Free Trade Area (EFTA) or a non-EU white listed register as defined by the Paris MoU;
- Vessel(s) must be classified by an EU recognised organization;
- Vessel must be classed for unrestricted sea-going service and have all the certificates required for international voyages without any limitation.
- In case the vessel is not built it must be under construction by 15th September 2017 and finalised before the end of the Preparation Phase (June 2018);
- Vessel's should have a valid Safety Management Certificate (SMC);
- The contact person of the company/consortium and the responsible crew on the vessel(s) must have a good command of the English language.



Contract structure

Dual Contract Structure



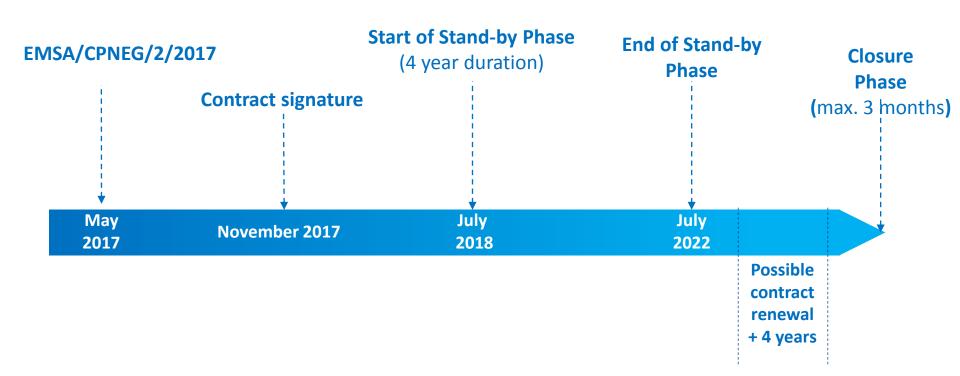


At-sea Oil Recovery Service



Timeline





Vessel Availability Contract (VAC)



Between EMSA and the Contractor

4 Years + Renewable once = Maximum 8 years total

Vessel Availability Contract

It secures:

- Requirements for vessel(s), equipment and crew
- Stand-by / availability
- Drills and participation in exercises
- Mobilisation time
- Mandatory use of the Incident Response Contract

Incident Response Contract (IRC)













Pre-fixed contract with pre-set conditions & tariffs:

- Between the requesting coastal State and contractor
- Avoid unnecessary high tariffs vs. vessel of opportunity
- 1 Model Contract for 25+ different legal systems

IRC: Some key provisions



Clear allocation of responsibilities during operation

- Under operational command of the MS (SOSC)
- National officer on board
- Safety responsibility: Master (final)

Period

30 days: "window of opportunity"/economic commitments of operator

Renewal possible under same conditions

Financial Elements



Preparatory Phase - Pre-financing available from EMSA

- 1) Oil Spill Response Equipment
 - Purchasing Pre-financing up to 100%
- 2) <u>Pre-fitting Vessel</u> (e.g. for equipment installation)
 - Pre-financing up to 80%
 - Remaining 20% paid when vessel is accepted by EMSA

Stand-by phase

3) Vessel Availability Fee (covers drills; crew training; storage, maintenance and insurance of equipment)

Additional Payments

- 4) At-sea Exercises: Daily rate + Fuel
- 5) Pollution Response Incident by Member State: Daily rates (operational and stand-by) + Fuel + Cleaning

Budget



Area	Maximum Availability Fee (initial Stand- by period) (EUR)	Maximum Equipment Price (EUR)	Maximum Pre-fitting Price (EUR)	Maximum overall budget (EUR)
Bay of Biscay	2,500,000	1,100,000	500,000	4,100,000

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How to Apply

Key Issues



1. Procurement Procedure

2. Procurement Timetable

3. Submitting "Applications"



Procurement 2016: Competent procedure with negotiations



2 Phase Approach:

Phase I - "Invitation to Apply"

Phase II – (Restricted) "Invitation to Tender"

Phase I: Invitation to Apply



Publication of Invitation to Apply in the OJEU on 12 May (Open to any Interested Party)



Submission of Applications: Deadline 12 June



Evaluation of Applications as per Enclosure A.1: Criteria



Determination of Pre-Selected Candidates

Phase II: Invitation to Tender



Invitation to Tender (restricted): Pre-Selected Candidates



Submission of Bids



Improvement to Bids: Best Quality/Price Ratio



Submission of Final Bids



Evaluation of Bids: Info provided in the Tender Specifications



Award of Contracts

Provisional Timetable Application Phase



PROCUREMENT PHASE 1: Invitation to Apply

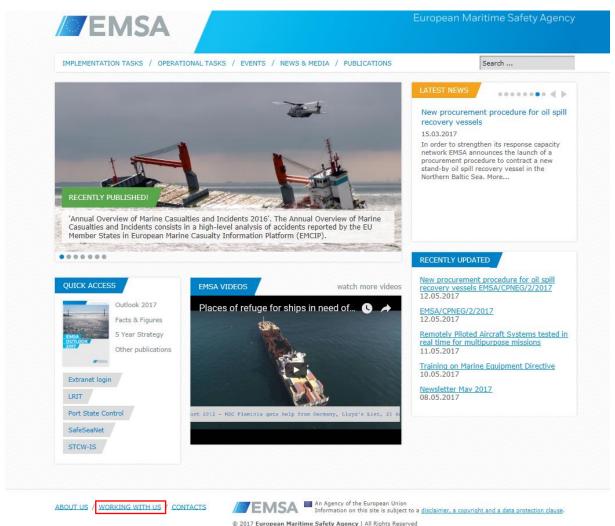
"Contract Notice" publication in OJEU	Documents available on www.emsa.europa.eu	12 May
"Application" Preparation	Interested Parties prepare "light" documentation	May - June
Information Meeting	Procurement Procedure and Technical Elements	29 May
"Application" Deadline	"light" documentation submission	12 June
"Application" Evaluation	Identification of "Pre-selected Candidates" by EMSA	June - July

Procurement documents



www.emsa.europa.eu

"Working with us" → Procurement → "Calls for Tenders"



Jobs - rest of positions

Calls for Tender Documents News Press Releases Jobs - Temporary & Contract Agents

Procurement documents





European Maritime Safety Agency

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PROCUREMENT MENU

Procurement Main Page

Ongoing calls for tender

Tender Archives

- Period 2011 Today
- ▶ Period 2006-2010
- Awarded contracts

DOCUMENTS FOR TENDERER

- Financial Form
- Legal Entity Form
- Declaration of Honour
- Statement of
- Subcontracting / Joint Offer
- General Conditions for Purchase Order
- Low-value procurement procedure Tendering Conditions (applicable only if Invitation to Tender refers to them)

IMPORTANT INFORMATION FOR TENDERERS

Guidelines for Tenderers. Read before submitting your bids.

Remedies

PROCUREMENT NEWSLETTER

If you are interested in receiving information about calls for tenders launched by EMSA, please fill the form:

Name or Company

F-mail

EMSA/CPNEG/2/2017

Published	12.05.2017
Deadline	12.06.2017

Service Contracts for Stand-by Oil Spill Recovery Vessels

The Agency provides additional response capacity to that of the pollution response mechanisms of EU Member States through contractual arrangements with private or public companies/consortia. Such companies/consortia can be drawn from any relevant industry including shipowners/operators and the spill response service providers.

The contracted vessels would undertake normal commercial activities and, at request, be transformed and mobilised at short notice for at-sea oil recovery services during a (major) oil spill.

This procurement procedure for stand-by oil spill recovery vessels will cover the Bay of Biscay.

More details about this procurement procedure can be found in documents that can be downloaded in the zip file below.

An information Meeting, open to any interested party to attend, will be organised (see the details in the table below). Prior registration is not needed. Nevertheless, it would be appreciated for logistic purposes to receive an e-mail (CPNEG22017@emsa.europa.eu) indicating the participation in the meeting.

Date	Local Time	Location	Agenda	Presentations
		Armateurs de France		
Monday, 29 May		47 rue de Monceau 75008 Paris	see below	to be published after the meeting
		FRANCE		

The relevant Contract Notice for this procedure (2017/S 091-179401) as published in the Official Journal of the European Union can be found in the following link: http://ted.europa.eu/udl?uri=TED:NOTICE:179401-2017:TEXT:EN:HTML

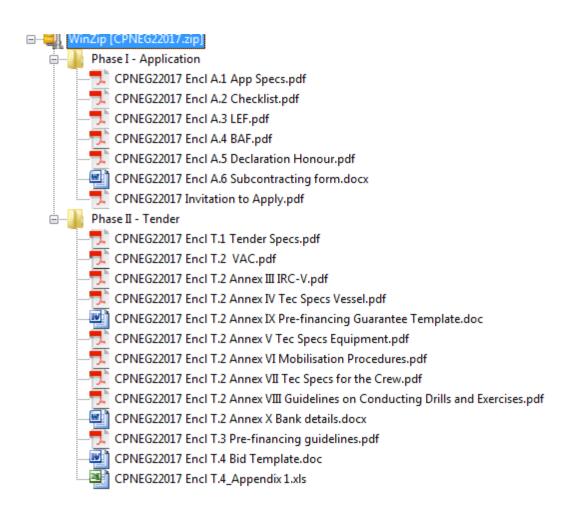


Agenda Paris.pdf

Updated 12.05.2017

Zip file documents





Phase I - Invitation to Apply documents



Invitation to Apply

Cover letter: deadline for submission of original papers + electronic copy

Enclosures:

- 1: Application Specifications: main requirements;
- 2: Check-List: review it before sending application;
- 3: Legal Entity Form (LEF);
- 4: Financial Entity Form (BAF);
- 5: Declaration of Honour;
- 6: Template for "Statement of Subcontracting/Joint Offer".

Formal requirements



- Deadline 12 June 2017
- Two sealed envelopes (one inside the other)
- Submission of 1 original paper copy of the application + electronic copy on USB memory stick or CD
- Justification for non-inclusion of requested documentation
- Applications can be in any official language of the EU (preferably in English)
- Point 10.6: General Description of Proposed Arrangement: must include copy in English
- Separation of documentation into <u>Parts A E</u> (as per the Checklist)

Application criteria



- a) Exclusion Criteria Satisfactory / Non-satisfactory
- b) Selection Criteria Satisfactory / Non-satisfactory

NON-COMPLIANCE WITH 1 EXCLUSION OR SELECTION CRITERION – GROUND FOR NON - ADMISSION

a) Exclusion criteria (points 10.2 - 10.3 of Application Specifications)



- Declaration on Honour duly filled and signed
- Additional evidences to be provided during Phase II

b) Selection criteria (point 10.4 of Application Specifications)



Economic and Financial Capacity



- Balance sheets for the last3 years
- FOR PRIVATE ENTITY:
 Statement of overall
 turnover and profit and loss
 account for the last 3
 financial years
- FOR PUBLIC ENTITY: annual budget of the last year

b) Selection criteria (point 10.5 of Application Specifications)



Technical and professional capacity of the Company/Consortium



- Document of Compliance (DoC)
 for International Safety
 Management (ISM) Code
 including the related latest
 external audit report
 Grouping: at least 1 member must have a
 valid DOC
- Overview of company/consortium
 Port State Control record (PSC inspections and detentions) or annual Flag Surveys for last 3 years 3 detentions will be ground for exclusion
- Where applicable, additional list of relevant services for last 5
 years Grouping: criteria evaluated as a group, not individually

Application Evaluation



Evaluation Result

Application meeting exclusion and selection criteria?

Yes → "Pre-selected Candidate" → Invitation to Tender (expected end of June)

No → "End of Participation"

Checklist





ENCLOSURE A.2 - APPLICANT'S CHECKLIST

Enclosed to Procurement Procedure No. EMSA/CPNEG/2/2017 concerning Service Contracts for stand-by oil spill recovery vessels

Competitive procedure with negotiations

Phase I - Invitation to Apply

Document	Check
Application submitted by 12 June 2017 at the latest	
Ref. EMSA documentation: Invitation to Apply, point 3	"
Application inserted in 2 envelopes, one inside the other. Both envelopes must be sealed.	
If self-sealed envelopes are used, each envelope must be closed by an adhesive tape with sender's signature across	
Ref. EMSA documentation: Invitation to Apply, point 4	
Both envelopes labelled according requirements	П
Ref. EMSA documentation: Invitation to Apply, point 4	"
Electronic copy (PDF) of the application included in the envelope in a CD or USB key	П
Ref. EMSA documentation: Invitation to Apply, point 5	"
Application must include a copy in English of the documents/information requested under point 10.6 General description of the proposed arrangement.	
Ref. EMSA documentation: Application Specifications, point 9	
Application structured in line with EMSA requirements – Parts A, B, C, D and E	П
Ref. EMSA documentation: Application Specifications, point 9	"
PART A	
1. Signed cover letter clearly indicating:	
For individual company:	
- the company applying	l _
- the person heading the project	
For subcontractors and groupings:	
 the subcontractors and companies forming the grouping (including roles, qualifications and experience of each company) 	
- the company and person heading the project	
(Ref. EMSA documentation: Application Specifications, point 9)	



Document	Check
PART A	
2. Statement of Subcontracting/Joint Offer (template - Enclosure A.6 to the Invitation to Apply)	
In case of Joint Offer or Subcontracting, please fill the document "Statement of Subcontracting/Joint Offer"	
Ref. EMSA documentation: Application Specifications, points 7, 8 and 9	
PART A	
3. Original of the authorising document	
For individual company:	
Original of the document authorising the person heading the project to submit an offer and, in case of award, to sign the contract on behalf of the company	
For groupings:	
Original of the document authorising the company and person heading the project to submit an offer and, in case of award, to sign the contract on behalf of the grouping	
Ref. EMSA documentation: Application Specifications, point 9	
PART A	
4. Legal Entity Form (template - Enclosure A.3 to Invitation to Apply)	
Applicants are exempt from submitting the Legal Entity Form requested and attachments if such a form has already been completed and sent either to EMSA or any EU Institution previously unless changes have occurred in the meantime.	
In case of grouping, each company must submit this document	
Ref. EMSA documentation: Application Specifications, point 10.1	
Supporting documents:	
- copies of company VAT number registration certificates and, if applicable	П
- a copy of an Official Document (Official Gazette, Company Register, etc.)	
PART A	
5. Financial Identification Form (template - Enclosure A.4 to Invitation to Apply) for the Company leading and submitting the Application	п
This document filled and signed by the account holder and the bank (or accompanied by a recent bank statement.	_
Ref. EMSA documentation: Application Specifications, point 9	
PART B	
6. Declaration of Honour (template - Enclosure A.5 to Invitation to Apply)	_
Each candidate, each subcontractor essential to fulfil the selection criteria, and each company part of the Consortium should provide it in this Application phase.	
Ref. EMSA documentation: Application Specifications, point 10.3	













Provisional Timetable Phase II - Tender



PROCUREME		
"Invitation to Tender"	"Invitation to Tender" sent "Pre-selected Candidates"	24 July
Visit to EMSA stockpile	Opportunity to review equipment for transfer	17 August
Clarification meetings	Clarification with candidates	23 August
"Tender" Deadline	"Heavier" documentation submission	6 September

Provisional Timetable Phase II - Tender



PROCUREMENT PHASE 2: Negotiation			
Negotiation Stage	Improvements to offers	September/ October	
On-site Meetings	Visits to vessels	September/ October	
"Final Tender" Deadline	Final offers	13 October	
Final Tender Evaluation	Awarding of contracts	November	

To be prepared for the Phase II - Tender



- Technical Specifications of the vessel
- Pollution Response Equipment
- Mobilisation Plan
- Training Programme
- Financial Offer

Will be evaluated in the Tender Phase Against minimum requirements and award criteria



Useful information





European Maritime Safety Agency

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POLLUTION RESPONSE SERVICES

Main page

Oil Spill Response

- Stand-by Oil Spill Response Vessels
- Key Aspects of the Vessels Network
- Vessels Info-sheets
- Equipment Assistance Service

Chemical Spill Response

Technical cooperation

Documents

RELATED VIDEOS

Video: Effectiveness and Efficiency of the EMSA Oil Spill Response Vessels Network (2011)

EMSA Oil Spill Response Services (2009)

RELATED DOCUMENTS

Protecting European seas against oil pollution - Network of EMSA contracted vessels

EMSA Network of Oil Spill Response Vessels - Protecting European Seas against Pollution

Network of Stand-by Oil Spill Response Vessels and Equipment (Handbook 2014)

Naturally of Chand-by Oil Caill

Key Aspects of the Vessels Network



Each of EMSA's contracted vessels has the following characteristics:

- Speed of 12 knots for prompt arrival on scene as well as low speed manoeuvrability for response operations
- On-board capability to decant excess water thereby maximising the use of on-board storage capacity
- · Large storage capacity for recovered oil
- Ability to heat recovered cargo and use high capacity pumps to facilitate the discharging of heavy viscous oil mixtures to facilities above
- Oil slick detection system to facilitate the positioning of the vessel in the thicker oil slicks, and to enable operations at night.

All vessel arrangements comprise of two different containment and mechanical recovery options available for response operations depending on the weather conditions and type of pollutant:

- · Sweeping arms;
- Ocean-going booms and an offshore skimmer (on certain vessels there are also high-capacity skimmers and weir booms available).

The average individual oil storage capacity of EMSA's contracted vessels is in the region of 3500m³, while the total storage capacity of all the vessels in the network is above 60000m³.

LATEST BROCHURES

Pollution Response Services



Supporting
Pollution
Response for
Cleaner European
Seas

OSRV Brochure 2015



EMSA Network of Oil Spill Response Vessels -Protecting European Seas against Pollution

NETWORK OF RESPONSE VESSELS: OUICK FACTS

Number of vessels which can be mobilised simultaneously: 17

Average storage capacity per vessel for recovered oil: 3.500 m3

Network storage capacity, if 17 vessels are mobilised >60.000 m3

Number of related equipment stockpiles: 17

Mobilisation time (vessel ready to sail to site) after request: 24

Mobilisation procedure:

- -Member States request assistance via the ERCC
- -Member States have operational control of the

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ATLANTIC

NETWORK OF STAND-BY OIL SPILL RESPONSE VESSELS - INFO SHEET

Remolcanosa S.A.

ABOUT THE SERVICE

The Contractor, Remolcanosa, is a marine services company based in Vigo and has worldwide operational capacity. The main activities include harbour towage, salvage, offshore and coastal towage, crew and vessels management and ISM and ISPS Codes Consulting.

The arrangement includes the supply vessel Ria de Vigo, which is based in Vigo providing Fisheries Monitoring



Sweeping arms





EQUIPMENT STOCKPILE

Sweeping arms

Two Sofreba rigid sweeping arms (13 m) with weir skimme

Desmi heavy duty boom, 2x250 m (Ro-Boom 2000) Vikoma weir boom 180

Framo welr/shovel drum high-capacity multiskimmer (Transrec 150)

Desmi weir skimmer (Terminator)

Seadarq oil slick detection system



Heavy duty boom



ABOUT THE VESSEL - Ria de Vigo



The Rio de Vigo's commercial activity is fisheries control.







IMO number: 8311417

Flag state: Spain

Port of registry: Santa Cruz de Tenerife

Type: Supply Vessel Built: 1985

Length: 69.00 m Breadth: 13.50 m Max draft: 6.80 m

Gross Tonnage: 1585 Ton Storage capacity: 1522 m³ Heating capacity: 750 kW Pumping capacity: 625 m³/h

Flash Point: >60° Propeller: 2 x Controllable Pitch Propeller

Bow Thruster: Yes Max. speed: 14.25 knots

Classification Society: Germanischer Lloyd



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ATLANTIC

NETWORK OF STAND-BY OIL SPILL RESPONSE VESSELS - INFO SHEET

Mureloil

Sines, Portugal

ABOUT THE SERVICE

The contractor providing the ship is Mureloil, result of a Joint Venture between Naviera Murueta and Naviera Elcano, both of them Spanish shipowners.

The vessel Bahia Tres provides bunkering services along the Portuguese coast. The equipment stockpile is located in Sines.

EQUIPMENT STOCKPILE

Sweeping arms

Sines

Two Lamor rigid sweeping arms (12 m) with weir/brush skimmer module (LJS 12)

Norlense single point inflation boom, 2x250 m (NO-800-R) Skimmer

Lamor offshore brush skimmer (LFF 100 2C)

Slick detection

Seadarq oil slick detection system



Sweeping arm



Boom and brush skimmer



Built: 2007



ES

ABOUT THE VESSEL - Bahia Tres



The Bahia Tres' commercial activity is bunkering services.







IMO Number: 9428671

Flag State: Spain

Port of Registry: Santa Cruz de Tenerife Type: Product Tanker

Length: 99.80 m Breadth: 18.00 m Max. Draft: 7.00 m

DWT: 6920 Ton Gross Tonnage: 4969 Ton

Net Tonnage: 1859 Ton Storage capacity: 7413 m3 Heating capacity: 2300 kW Pumping capacity: 2050 m³

Flash Point: > 60°C Propeller: Fixed Pitch Propeller

Bow Thruster: Yes Max. speed: 12.7 knots

Classification Society: ABS and Bureau Veritas



BOOM SYSTEM

EMSA OIL SPILL RESPONSE EQUIPMENT

DESMI RO-BOOM 2000

Remark: The information is based on the manufacturer's documentation

BOOM WINDER

The Ro-boom is delivered on a 10 ft flat rack winder. The winder frame is used for storage, transportation and handling of the Ro-

The winder frame is manufactured from specially designed steel and standard profiles.

Two frames with bearing housings for a shaft are mounted on the bottom frame. On the shaft a drum with end flanges is mounted. On one end of the shaft a sprocket wheel is mounted between the drum and the bearing housing. To rotate the drum a gearbox, with hydraulic motor, is mounted on a bracket plate on the bottom frame, the side of the bearing frame.



AIR BLOWER

The remote control stand with built-in air-blower is a movable unit designed for inflation/deflation of oil booms and operation of boom winders in areas where hazardous atmospheres may occasionally

The remote control stand is connected to the power supply by means of a 10 metres hose set. It should be placed in such a way that the best possible control of the operation is obtained.



POWER PACK

The Ro-clean Desmi power pack, type DSPP 58 kW is a power unit, designed to operate in areas where hazardous atmospheres may occasionally occur. It is fitted with the necessary safety equipment to meet the safety standard Lloyd's Open Deck explosion proof Zone 2 areas and it is designed with ease of operation and maintenance in mind.

TECHNICAL SPECIFICATIONS :

Length: 1115 mm Height: 1800 mm Weight: 1500 kg Max. pressure: 210 bar Flow range: 0-200 l/min



Name	Winder	Air Blower	Power pack	Flash point
Santa Maria(2x250 m)	Ro-boom winder	HRD2	Desmi DSPP 58, 58 kW	Zone 2
Aegis I (2x250 m)	Ro-boom winder	HRD2 (Integrated In the power pack)	Desmi DSPP 58, 58 kW	Zone 2
Ria de Vigo (2x250 m)	Ro-boom winder	HRD2	Hydraulic power provided by the vessel	N.A.

 Depending on the location of the equipment on board, the vessel may be classified with a flashpoint above or helow 50°C



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BOOM SYSTEM

EMSA OIL SPILL RESPONSE EQUIPMENT

LAMOR HDB 2000 HEAVY DUTY BOOM

Remark: The Information is based on the manufacturer's documentation

GENERAL DESCRIPTION

The Lamor heavy duty boom is a segmented boom constructed in such a way that two layers of synthetic fabric are vulcanized together with synthetic oil-resistant rubber outer layers. The boom is equipped with a ballast chain that guarantees correct deployment in sweeping operations.

The boom has ASTM connectors and towing lines. On deployment the boom sits symmetrically in the water, allowing for easy maneuver and for facing the oil slick from either side. Inflation of the boom is guick and efficient thanks to the air valve and the use of an air blower.

The boom is equipped with inflatable buoyancy chambers with separate air valves, which means that in case of puncture only one chamber will lose air. It is manufactured from heavy-duty neoprene rubber with a hypalon external skin.

This one-piece moulded composite construction has complete cross vulcanization of rubber and reinforcing plastics. The construction is seamless, it has high abrasion resistance, peel resistance and tensile strength.

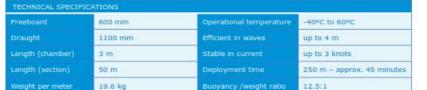
The boom is also fitted with stainless steel fittings, galvanised ballast/tension chains and internal stainless steel rods. These rods ensure optimum skirt profile under tow.

KEY CHARACTERISTICS:

- · Segmented heavy duty boom, 250 metres each
- Inflatable buoyancy chambers
- ASTM connectors
- · Belt-driven air blower
- · Storage reels mounted on 10' flat rack containers











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