European Maritime Safety Agency

MONTE ANARI

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Drills & Exercises Annual Report 2016

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EMSA Pollution Response Services

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Summary

In order to provide additional support to the EU Member States' pollution response mechanisms in a cost efficient way, the European Maritime Safety Agency (EMSA) operates, in European waters, a range of oil pollution response (OPR) services consisting of a Network of stand-by oil spill response vessels, the Equipment Assistance Service (EAS) including specialised stand-alone equipment arrangements, as well as dispersant stockpiles. The OPR services are available for responding to oil spills at sea caused by ships as well as by oil and gas installations at the request of a coastal State¹, a Private Entity², and/or the European Commission.

At the end of 2016, 17 fully equipped oil spill response vessels, four dispersant stockpiles and two EAS arrangements were available for mobilisation.

To achieve the level of performance for pollution response required by the Agency, the contracted OPR services have to perform regular training, drills, Equipment Condition Tests (ECTs) and exercises. The figures related to these activities for 2016 are summarised in the table below:

Acceptance Drills: Newly Contracted Vessels	Acceptance Drills: Improvement projects/new equipment	Quarterly Drills / ECTs	Operational Exercises	Notification Exercises
2 1		69 / 7	10 (12 vessels)	10 (14 Contractors – 12 Vessels and 2 EAS)
Total number of events		99		

Table 1 Summary of drills, ETCs and exercises carried out in 2016

The evaluation of the contractors' performance during vessel drills, ECTs and exercises by the Agency's staff in line with the "Guidelines on Conducting Drills / ECTs and Exercises for the EMSA Contracted Vessels / EAS arrangements" is an effective method to ensure that the level of preparedness of the pollution response services is adequately maintained. In this regard it must be noted the increase in the number of operational events monitored by the Agency in 2016 in comparison with previous years due to the establishment of the first two EAS arrangements and the associated ECTs to test equipment performance.

Overall, the outcome of drills, ECTs and exercises carried out during 2016 demonstrated that the services are provided efficiently and in accordance with EMSA requirements.

In addition to providing operational assistance in case of oil spills, the Agency is tasked to support Member States in case of marine incidents involving chemicals. Since 2009, EMSA is providing expert advice for hazardous and noxious substances (HNS) through its MAR-ICE Network. This service provides rapid information transfer regarding chemical substances involved in marine pollution emergencies 24/7 and free of charge to the EU/EFTA coastal Member States and EU Candidate Countries. In order to familiarise EU Member States and to ensure high quality of this service, several exercises of MAR-ICE are performed each year.

¹ EU Member States, EU Candidate States, Norway and Iceland as well as those third countries sharing a regional sea basin with the European Union (Regulation (EU) 100/2013).

² Private Entity means the ship owner or oil and gas installation operator controlling the activity causing the marine pollution or the imminent threat of it. The Private Entity is responsible for the oil spill cleaning operations.



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1. Introduction

1.1 EMSA's Oil Pollution Response (OPR) Services - Overview

Through its "toolbox" of response services, EMSA offers a European tier of pollution response resources to top-up the capacities of coastal States for protecting their coastlines from marine pollution caused by ships or oil and gas installations. The map below provides an overview of EMSA's OPR Services and their geographical distribution.

Map 1 Distribution of EMSA's contracted vessels and EAS arrangements at the end of 2016



At the end of 2016, 17 fully equipped oil spill response vessels were available for pollution response, with ten of these 17 vessels certified for recovery of oil with flashpoints < 60° C. All the contracted vessels based in areas with the presence of oil and gas installations are now certified for recovery of oil with flashpoints < 60° C.

Main activities related to the Vessel Network in 2016 included:

- Entering into operational service of the two vessels contracted at the end of 2015, covering the areas of the southern Baltic Sea and of the Canary Islands and the Madeira archipelago;
- Awarding a new contract for the southern Black Sea, in order to replace the contract that expired in the same area at the end of 2016. The new contracted vessel will enter into operation in mid-2017;
- The procurement for a new vessel arrangement in the northern Baltic Sea was not successful and no contract was awarded. A new tender to replace the response capacity in this area will be launched in 2017;
- Renewal of two vessel contracts covering the western and central Mediterranean Sea for an additional 4-year period;
- Setting-up seaborne dispersant spraying capability and a stock of dispersant for the vessel arrangement based in Sines (Portugal). At the end of 2016, four vessel arrangements were equipped for seaborne dispersant application with associated dispersant stocks of 200 tonnes each, in Cyprus (Limassol), Malta (Valetta), Portugal (Sines) and Spain (Las Palmas).

Regarding the newly established Equipment Assistance Service (EAS), the two arrangements contracted in the Baltic Sea and in the North Sea became fully operational in the second half of 2016. This new service provides specialised stand-alone equipment (i.e. fire booms, integrated oil containment and recovery systems) that can be used by Vessels of Opportunity (VOO), ready for mobilisation and transport at short notice, around the clock.

Detailed information on the Vessel Network and EAS arrangements at the end of 2016 can be found in the table below.

 Table 2
 Summary of the OPR services and contractual information at the end of 2016

Area covered Contractor / Contract		Vessel(s) / Assets	Vessel type / storage capacity(m ³) / dispersant stock	Service 2016
1. Contracted v	essels			
Northern Baltic	Arctia Icebreaking Ltd VAC 09/NEG/01/2009 Lot 1	Kontio	lcebreaker / 2033	Expired on 13/04/2016
Southern Baltic	Stena Oil EMSA/NEG/1/2015 Lot 2	Norden	Oil Tanker / 2880	New service operational as of 03/06/2016
Northern North Sea	James Fisher Everard Ltd EMSA/NEG/1/2013 Lot 1	Mersey Fisher, Thames Fisher	Product Tankers / 5028 / 5028	1
Channel and	DC Industrial S.A. 2014/EMSA/NEG/1/2014 Lot 3.1	Interballast 3	Hopper Dredger / 1886	1
Southern North Sea	DC Industrial S.A. 2014/EMSA/NEG/1/2014 Lot 3.2	DC Vlaanderen 3000	Hopper Dredger / 2744	~
Atlantic North	James Fisher Everard Ltd EMSA/NEG /1/2013 Lot 2	Galway Fisher, Forth Fisher	Product Tankers / 4754 / 4754	~
Atlantic Coast	Remolcadores Nossa Terra S.A. EMSA/NEG/1/2014 Lot 1	Ria de Vigo	Offshore Supply / 1522	~
Bay of Biscay VAC NEG/01/2012 Lot 3		Monte Arucas	Oil tanker / 2952	~
Southern Atlantic Coast	Southern Atlantic Mureloil Coast VAC NEG/1/2012 Lot 1		Oil Tanker / 7413 / Dispersant 200 tonnes	~
Canary Islands and Madeira	Canary Islands and Petrogas Madeira EMSA/NEG/1/2015 Lot 1		Oil Tanker / 3500 / Dispersant 200 tonnes	New Service started on 15/07/2016
Western	Naviera Altube EMSA NEG/1/2011 Lot 4	Monte Anaga	Oil Tanker / 4096	Contract renewed on 20/03/2016
Mediterranean	Ciane EMSA/NEG/34/2012	Brezzamare	Oil Tanker / 3288	✓
Central	Tankship EMSA NEG/1/2011 Lot 2	Balluta Bay	Oil Tanker / 2800 / Dispersant 200 tonnes	Contract renewed on 15/05/2016
Mediterranean	SL Ship Management Ltd EMSA NEG/1/2012 Lot 2	Santa Maria	Oil Tanker / 2421	✓
Adriatic Sea	Castalia EMSA/NEG/1/2013 Lot 4	Marisa N	Oil Tanker / 1562	~
Aegean Sea	Environmental Protection Engineering S.A. EMSA/NEG/1/2013 Lot 3	Aktea OSRV (Aegis I as a back- up vessel)	Oil Tanker / 3000 Offshore Supply / 950	✓
Eastern Mediterranean	Petronav EMSA NEG/1/2010 Lot 1	Alexandria	Oil Tanker / 7458 / Dispersant 200 tonnes	\checkmark
Black Sea	Bon Marine Ltd EMSA NEG/1/2011 Lot 5	Enterprise	Oil Tanker / 1374	Contract expired on 20/09/2016.
Northern Black Sea	Petronav EMSA/NEG/1/2014 Lot 2	Amalthia	Oil Tanker / 5154	✓
2. EAS arrange	ments			
Baltic Sea	Labelpoland.com EMSA/NEG/8/2015 – Lot 2	10 stand-alone equipment sets	Storage area: 800m ² (Gdansk, Poland)	Operational as of 9 June 2016
North Sea	Sureclean / NRC EMSA/NEG/8/2015 – Lot 2	9 stand-alone equipment sets	Storage area: 600m ² (Oldmeldrum, UK)	Operational as of 4 August 2016

1.2 Purpose and types of drills and exercises

The vessels and EAS arrangements contracted by the Agency are equipped with state-of-the-art oil slick detection, containment and recovery equipment. In addition some of the vessels have dispersant spraying capabilities and dispersant stock is available. Furthermore, in-situ-burning equipment is available at the EAS stockpiles. Both Vessel Network and EAS are technically capable of achieving high recovery rates and high effectiveness of the pollution response activities.

Once the technical requirements of each contract are satisfied, the most important factors determining success of the system are the skills of the vessel's and EAS crews in the operation of the equipment, the capability of the oil spill response coordinators to lead the response action and, to integrate EMSA's response assets within the pollution response mechanisms of the Member States. Therefore, regular training, drills, ECTs and exercises are essential to achieving and maintaining the appropriate level of performance.

Every vessel and EAS contract defines the types and number of drills, ECTs and exercises to be carried out by each associated service:

- The vessels may perform two types of drills: 1) acceptance drills (also referred to as acceptance tests) and 2) quarterly oil pollution response drills; and two types of exercises: 1) notification exercises and 2) at-sea operational exercises.
- With regard to the EAS arrangements, the drills are called 'Equipment Condition Tests' (ECTs) and the contracts have defined a maximum number of six ECTs per year. With regard to exercises, there are the same two types of exercises as for the vessels.

Detailed instructions on conducting drills ECTs and exercises, including their methods of evaluation are provided in the "Guidelines on Conducting Drills/ECTs and Exercises for the EMSA Contracted Vessels/EAS arrangements". These Guidelines constitute a component of all contracts and are updated regularly taking into account the further development of the pollution response 'toolbox' offered by the Agency, e.g. new equipment, dispersant application systems etc.

2. Drills & ECTs performed in 2016

In 2016, a total of 69 quarterly drills, 3 acceptance drills and 7 ECTs were performed by the vessels and the EAS arrangements under contract to the Agency. The acceptance drills are of particular importance as they are the major milestone for new vessels and/or equipment to enter into the stand-by phase of a contract.

A summary of drills / ECTs performed by EMSA's OPR services during the period 2006-2016 is shown in the chart below.



Chart 1 Number of drills 2006 – 2016

2.1 Vessel drills

2.1.1 Acceptance drills

Two vessel arrangements contracted at the end of 2015 successfully completed the Preparatory Phase and became fully operational in 2016:

- The Tanker Norden, based in Gothenburg, Sweden, providing replacement capacity in the Baltic Sea;
- The Tanker *Mencey* based in Las Palmas, Gran Canaria, Spain providing new response capacity for the Canary Islands and Madeira.

One technical improvement project launched in 2015 was successfully accepted in 2016:

 Upgrade of the response capacity of the Bahia Tres, contracted from Mureloil for the area of the Atlantic coast, by installing dispersant application capability on board the vessel and establishing a dispersant stockpile in Sines (Portugal).

Details of the acceptance drills are demonstrated in the table below.

N°	Contract	Contractor	Vessel	Home port	Subject	Acceptance Test Date	Results
1	EMSA/NEG/1/2015 Lot 2 Southern Baltic	Stena Oil	Norden	Gothenburg	Replacement of the capacity for the Southern Baltic Sea. Acceptance Test for pre-fitting and equipment	01-02/06/2016	Acceptance Note effective from 03/06/2016.
2	EMSA/NEG/1/2015 Lot 1 Canary Islands and Madeira	Petrogas	Mencey	Las Palmas	Provision of the new capacity for the Canary Islands and Madeira. Acceptance Test for pre-fitting and equipment	12-14/07/2016	Acceptance Note effective from 15/07/2016.
3	VAC NEG/1/2012 Lot 1 Southern Atlantic Coast	Mureloil S.A.	Bahia Tres	Sines	Improvement of the pollution response capacity of the <i>Bahia</i> <i>Tres</i> . Acceptance Test of seaborne dispersant capability	15/06/2016	Acceptance Note issued after provision of the updated Completion Report. Acceptance effective from 23/06/2016

Table 3 Vessel / Improvement acceptance tests carried out in 2016

2.1.2 Quarterly drills

According to the contract, the Contractor is obliged to train his crew and to maintain the oil pollution response equipment in order to be ready to carry out oil pollution response services efficiently. To demonstrate the fulfilment of these obligations, the Contractor is obliged to carry out drills on a quarterly basis. The acceptance of the Contractor's Quarterly Drill Report by the Agency is a condition for the payment of the availability fee by the Agency.

The Agency developed guidelines describing vessel, crew and equipment performance standards. These guidelines compose integral part of the Vessel Availability Contract. The quarterly drill can be accepted only if all required standards have been achieved.



End users of the EMSA services must be aware of the EMSA assistance capabilities. Attendance of the MS representatives to the quarterly drills is very important from the point of view of the promotion of EMSA's services as well as the integration of EMSA's resources with the pollution response mechanisms of the Member States. During 2016 three `quarterly drills were attended by representatives of the Member States and 2 by a Private Entity.

The summary of the quarterly drills carried out in 2016 is presented in the table below.

Table 4Summary of the quarterly drills carried out in 2016

N°	Contract	Contractor	Vessel/s	Drill	Date	Results	
			Kontio	1Q	29/03/2016	1 drill required in 2016. The drill	
1	VAC 09/NEG/01/2009 Lot 1	Arctia Icebreaking		2Q	n/a	was performed and accepted by	
N	Northern Baltic Sea	Ltd	Konilo	3Q	n/a	EMSA. The Contract expired on	
				4Q	n/a	14/04/2016	
				1Q	n/a	2 drills required in 2016. All drills	
2	EMSA/NEG/1/2015 Lot 2	Stena Oil	Norden	2Q	n/a	were conducted and accepted	
-	Southern Baltic		Nordon	3Q	02/08/2016	by EMSA. The service started	
				4Q	16/11/2016	on 03/06/2016	
	2014/EMSA/NEC/1/2014 Lot 3.1			1Q	16/02/2016		
3	Channel and Southern North	DC Industrial S A	Interballast III	2Q	09/05/2016	4 drills required annually. All	
	Sea		interseated in	3Q	23/08/2016	drills were conducted and	
				4Q	12/10/2016	accepted by EMSA.	
	2014/EMSA/NEG/1/2014 Lot 3.2		DC	1Q	16/02/2016	4 drille required ensuelly All	
4	Channel and Southern North	DC Industrial S.A.	Vlaanderen	2Q	14/06/2016	drills were conducted and	
	Sea		3000	3Q	27/09/2016	accepted by EMSA	
				4Q	12/10/2016		
			Mersey Fisher Thames Fisher	1Q	16/02/2016	4 drills required annually (2 per	
5	EMSA/NEG/1/2013 Lot 1	James Fisher Everard Ltd		3Q	19/07/2016	vessel). All drills were conducted	
	Northern North Sea			2Q	25/05/2016	and accepted by EMSA.	
				4Q	19/10/2016		
			Galway Fisher Forth Fisher	1Q	10/03/2016	4 drills required appually (2 per	
6	EMSA/NEG /1/2013 Lot 2 Atlantic North	James Fisher Everard Ltd		3Q	19/07/2016	vessel). All drills were conducted	
				2Q	24/06/2016	and accepted.	
				4Q	12/10/2016		
				1Q	22/03/2016	4 drille required ensuelly All	
7	VAC NEG/01/2012 Lot 3	Ibaizabal S A	Monte Arucas	2Q	17/05/2016	drills were conducted and	
	Bay of Biscay	ibaizabai 3.A.	Monte Aracas	3Q	22/07/2016	accepted by EMSA.	
				4Q	15-16/11/2016		
				1Q	22/03/2016		
8	2014/EMSA/NEG/1/2014 Lot 1	Remolcadores	Ria de Vigo	2Q	25/05/2016	4 drills required annually. All	
0	Atlantic Coast	Nossa Terra S.A.	nia de vigo	3Q	21/09/2016	accepted by EMSA	
				4Q	16/11/2016		
				1Q	10/03/2016		
0	VAC NEG/1/2012 Lot 1	Muroloil S A	Pahia Tras	2Q	15/06/2016	4 drills required annually. All	
9	Southern Atlantic Coast	Muteion S.A.	Dania Tres	3Q	24/08/2016	accepted by EMSA	
				4Q	18/10/2016	accepted by EMOA.	
				1Q	n/a	2 drills required in 2016. All drills	
40	EMSA/NEG/1/2015 Lot 1	Detromo	Marsau	2Q	n/a	were conducted and accepted	
10	Canary Islands and Madeira	Petrogas	iviencey	3Q	24/08/2016	by EMSA. The service started	
				4Q	18/10/2016	on 15/07/2016	
				1Q	12/01/2016	4 drills required annually. All	
11	EMSA NEG/1/2011 Lot 4	Naviera Altube	Monte Anaga	2Q	22/04/2016	drills were conducted and	
	western Mediterranean Sea	S.L.		3Q	11/08/2016	accepted by EMSA.	

				4Q	8-9/11/2016	
			Brozzomoro	1Q	15/03/2016	
12	EMSA/NEG/34/2012	Ciane SnA		2Q	27/06/2016	4 drills required annually. All
12	Western Mediterranean Sea	Claric OpA	Diczzamarc	3Q	15/09/2016	accepted by EMSA.
				4Q	25/11/2016	
				1Q	30/03/2016	4 drille required ensuelly All
13	EMSA/NEG/1/2013 Lot 4	R T I Castalia	Marisa N	2Q	21/06/2016	drills were conducted and
	Adriatic Sea		indified it	3Q	30/09/2016	accepted by EMSA.
				4Q	22/11/2016	
				1Q	17/02/2016	4 drills required appually. All
14	EMSA NEG/1/2011 Lot 2	Tankship I td	Balluta Bav	2Q	n/a	drills were conducted and
	Central Mediterranean Sea		Danala Day	3Q	10/08/2016	accepted by EMSA.
				4Q	28/11/2016	
				1Q	3&8 /03/2016	4 drills required appually. All
15	EMSA NEG/1/2012 Lot 2	SL Ship	Santa Maria	2Q	8-9/06/2016	drills were conducted and
	Central Mediterranean Sea	Management Ltd		3Q	03/10/2016	accepted by EMSA.
				4Q	21-22/11/2016	
				1Q	08/03/2016	
	EMSA/NEG/1/2013 Lot 3	Environmental Protection Engineering S.A.	Aktea OSRV	2Q	17/06/2016	6 drills required annually (4
16				3Q	21-22/09/2016	Aktea OSRV and 2 Aegis I). All
	Aegean Sea			4Q	14/11/2016	drills were conducted and
				2Q	17/06/2016	accepted by EMSA.
			7109101	4Q	14/11/2016	
				1Q	03/03/2016	4 drills required annually. All
17	EMSA NEG/1/2010 Lot 1	Petronav Ship	Alexandria	2Q	14/04/2016	drills were conducted and
	Eastern Mediterranean Sea	Management Ltd		3Q	21/09/2016	accepted by EMSA.
				4Q	11/10/2016	
				1Q	17/03/2016	3 drills required in 2016. All drills
18	EMSA NEG/1/2011 Lot 5	Bon Marine	Enterprise	2Q	29/06/2016	were conducted and accepted
	Black Sea	International Ltd		3Q	14/07/2016	by EMSA. The Contract expired
				4Q	n/a	01120/03/2010.
				1Q	08/03/2016	4 drills required annually. All
19	2014/EMSA/NEG/1/2014 Lot 2	Petronav Ship	Amalthia	2Q	01/06/2016	drills were conducted and
	Northern Black Sea	wanagement Ltd		3Q	21/09/2016	accepted by EMSA.
				4Q	23/11/2016	

The outcome of the quarterly drills carried out during 2016 demonstrated that the service is operated efficiently and in accordance with EMSA expectations. Overall, the Network achieved a satisfactory level of preparedness for oil pollution response. All drills were accepted however three drills required follow-up actions for equipment related issues, to be addressed by the contractors before acceptance of the drill by the Agency.

2.2 EAS - Equipment Condition Tests (ECTs)

According to the contract, the Contractors are obliged to train their staff and to maintain the equipment in a full state of readiness for carrying out oil pollution response services efficiently.

To demonstrate the fulfilment of these obligations, the Contractors are obliged to carry out ECTs, up to a maximum of six per year. The Agency developed guidelines describing equipment performance standards. These guidelines are an integral part of the Service Availability Contract. The ECT can be accepted only if all required standards have been achieved. The summary of the ECTs carried out in 2016 is presented in the table below.



Table 5Summary of the ECTs carried out in 2016

N°	Contract	Contractor	EAS Location	ECT	Results
1	EMSA/NEG/8/2015 Lot 1 North Sea	Sureclean / NRC	Oldmeldrum, UK	Current Buster 06/09/16	Equipment was found in a good condition. All ECTs
				Fire boom 17/10/16	accepted by EMSA.
		Labelpoland.com	Gdansk, Poland	Combined: Brush Skimmer & Artic Skimmer 17/08/16	
				Speed Sweep 18/08/16	Equipment was found in a
2	EMSA/NEG/8/2015 Lot 2 Baltic Sea			Trawl Net 18/08/16	good condition. All ECTs
				Current Buster 12/10/16	
				RoBoom-RoSkim 13/10/16	

The outcome of the ECTs carried out during 2016 demonstrated that both EAS arrangements are operated efficiently and in accordance with EMSA expectations. Overall, the EAS achieved a good level of preparedness for oil pollution response.

Following the establishment of the two EAS arrangements, EMSA organised two training seminars, one for each of the two arrangements, with the purpose of demonstrating the service to the representatives of the EU Member States. The training took place on 15 September in Aberdeen (UK) and 5 October in Gdansk (Poland).

Figure 1 Training seminar in Aberdeen

Figure 2 Training seminar in Gdansk



Overall, 26 representatives from 18 EU/EFTA Member States attended the two trainings and the general feedback was very positive towards EMSA's new established service and the approach to present it through such familiarisation events.

2.3 Technical Issues Record

Checking the technical status and completeness of the oil pollution response equipment on board the vessels and the EAS equipment stockpiles is an important element of each drill attended by EMSA observers.

For better management of EMSA's oil spill response equipment, the annual verification of the equipment stockpiles became a routine practice.

During each drill, exercise and ECT attended by the Agency, the condition of the equipment was closely assessed and recorded. This record allows the Agency to obtain a broader overview of the performance of different types and brands of equipment. Identification of the most frequent technical problems leads to prevention of failures during actual pollution response and also helps the acceptance process for equipment arrangements in the framework of the vessel tenders and improvement projects.

For both services (Vessels and EAS), out of 37 technical issues recorded in 2016, 14 were related to oil booms, eight to hydraulic systems, four to pumps, three to power packs and the rest to other equipment. All technical issues were dealt with in an efficient and effective way. The equipment was brought back to the operational state as quickly as possible.

Based on the equipment records, the overhauling or replacement plan is being established in order to improve services and reduce the probability of equipment failure.

3. Exercises performed in 2016

At-sea operational exercises assist the integration of EMSA's OPR services within the response mechanisms of Member States, improving the necessary coordination and cooperation of the EMSA resources with the coastal State response units.

In 2016 EMSA planned and participated in the exercises using a procedure for the internal/external exercise coordination in order to provide the full set of services (CleanSeaNet, vessels, EAS, Mar-ICE) in a harmonised manner as well as to receive the appropriate feedback from the Member States after the performance of the exercises.

3.1 Operational exercises

In the course of 2016, 11 EMSA Stand-by Oil Spill Response Vessels and OPR equipment from one vessel were deployed in 10 at-sea operational exercises, organised in cooperation with EU Member States and/or Regional Agreements as well as with SAFEMED and TRACECA beneficiaries.

These events took place in all European Regional sea basins, covering the Baltic Sea, North Sea, Atlantic Coast, Mediterranean Sea and Black Sea. In general, the results of these exercises showed that EMSA vessels were well integrated into the pollution response mechanisms of Member States and Regional Agreements. Reports of EMSA observers indicate that all vessels participating in the operational exercises successfully completed the tasks assigned by the pollution response command of the country hosting the exercise.



Figure 3 OSRV Enterprise during the Breeze Exercise

The geographical spread of operational exercises in Europe with EMSA vessels participation is shown in the following map below.





It should be noted that the operational exercises at sea are organised by the Member States within the framework of national or regional contingency plans. Each EMSA's participation to an exercise is followed by a request to evaluate performance of the provided service.

Much more benefit could be achieved from the operational exercises if Member States were to apply a more indepth exercise evaluation and provide EMSA with comprehensive feedback on exercise results and the EMSA vessels' performance. Based on the exercise evaluation the Agency would be able to take measures to improve the response capabilities of the Vessel Network and to strengthen its integration with the response mechanisms of the Member States. The Agency, when responding to any invitation to participate in an operational exercise, should emphasise the advantages of a thorough exercise evaluation and mutual feedback between the Agency and the exercise organiser. Attendance of EMSA observers to post-exercise debriefings to discuss and evaluate results of the exercise should be more active.

The summary of operational exercises performed by EMSA contracted vessels during the 2016 is shown in the table below.

Table 6	Operational	exercises	carried	out in	2016
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N°	Name	Date	Location	Participating Parties	EMSA vessel/s
1	RAMOGEPOL	27 April 2016	Monaco	Monaco, France, Italy, Spain, EMSA	Brezzamare
2	SIMULEX	25-27 April 2016	Nador, Morocco	Safemed III beneficiaries (Morocco host), EMSA	Monte Anaga
3	POLMAR	11 May 2016	Le Havre,France	France, EMSA	Interballast III
4	GASCOGNE	25 May 2016	Golfe of Gascogne, France	France, EMSA	Monte Arucas
5	TRACECA II	15 June 2016	Constanta, Romania	TRACECA II beneficiareis, Romania, EMSA	Amalthia
6	BREEZE	15 July 2016	Burgas Bay,Bulgaria	Bulgaria, Romania Turkey, US, EMSA	Enterprise
7	COPENHAGEN AGREEMENT	20-22 September 2016	Lysekil, Sweden	Parties to the Copenhagen Agreement (Sweden host), EMSA	Norden
8	MALTA OPEN SHIP	4 October 2016	Valetta, Malta	Malta, EMSA	Balluta Bay and equipment from Santa Maria
9	NEMESIS 2016	12 October 2016	Limassol, Cyprus	Cyprus, Greece, France, UK, Egypt, US, EMSA	Alexandria
10	ATLANTIC POLEX.PT	20 October 2016	Portimao, Portugal	Portugal, Spain, EMSA	Bahia Tres Monte Anaga

3.2 Notification exercises

Notification exercises are usually conducted in conjunction with operational exercises. In addition, 'stand-alone' notification exercises are occasionally carried out. The aim of these exercises is to test and implement agreed procedures and lines of communication for reporting incidents and for requesting and providing assistance.



Notification exercises involve EMSA, one or more Requesting Party(ies)³, EMSA's contractor(s) and the Emergency Response Coordination Centre (ERCC), operated by DG ECHO. The main criterion for the evaluation of the notification exercise is the time needed for the Incident Response Contract (Vessel - IRC-V or EAS - IRC-E)⁴ to be signed by both the EMSA contractor and the Requesting Party.

In 2016, the Agency participated in 10 notification exercises, involving activation of 12 vessel contractors and, for the first time, two EAS contractors.

The number of notification exercises carried annually over the years 2006-2016 is shown on the chart below.



Chart 2 Number of notification exercises 2006 – 2016

During the notification exercise, the time counting starts at the moment when the formal assistance request is received by EMSA. Taking into account variables such as the time of day, the day of the week, the contractor's location and other factors, six hours is considered as an acceptable target deadline for all parties to complete the mobilisation process, including signature of the Incident Response Contract (IRC). During the exercise, the Agency provides any assistance necessary to the Member State for facilitating the process of completing and signing the IRCs.

It must be noted that out of the 10 notification exercises carried out in 2016, only six exercises included the full procedure of EMSA Vessel and/or EAS mobilisation. This was a result comparable to that achieved in 2014 and 2015. EMSA Contractors reacted immediately and in line with standards set by EMSA. However, some Member States terminated the procedure prior to the signature of the IRC. This could have a negative effect during a real case of mobilisation of EMSA's pollution response services. The mobilisation of the EMSA assistance could be seriously delayed due to the MS lack of training/ knowledge on the mobilisation steps, timing, cost, formalities documents templates etc.

It has to be reiterated that for exercises signing the IRC does not trigger the payment of any fee by the Requesting Party.

³ EMSA's OPR services can be activated by the following Requesting Parties: EU Member States, EU Candidate Countries, European Free Trade Association (EFTA)/European Economic Area (EEA) coastal Member States, Third countries sharing a regional sea basin with the Union, Private Entities and/or the European Commission.

⁴ Incident Response Contract": This contract is to be concluded between the EMSA contractor and the Requesting Party. This pre-established model contract addresses the actual response operations. It covers the terms and conditions of the service and includes the associated daily hire rates. Following a request for assistance, EMSA will activate or even pre-mobilise the vessel / equipment to facilitate the operation. The command and control during an incident rests with the affected coastal State using the vessel / equipment.

In 2016 the Marine Pollution Common Emergency Communication and Information System (CECIS MP) operated by DG ECHO was the common tool for conducting the notification exercises. However, not all notification exercises were conducted with the use of CECIS MP. Some Member States trying to use CECIS MP experienced problems such as lack of personnel trained on the use of the system, lack of constant CECIS MP monitoring during the exercise, or lack of knowledge regarding access to the system. There is a need to improve the tool and to train users.

In accordance with the Directive 2002/59 as amended, Coastal Stations/Authorities shall distribute information about incident/accident posing a potential hazard to shipping or a threat to maritime safety, the safety of individuals or the environment. Such Incident Reports shall be distributed via SafeSeaNet (SSN) to the potentially affected Member States (art. 16, 17 and 21).

The pollution incident report (POLREP) is a widely employed form to exchange information with other interested parties whenever the environment is affected or is likely to be affected after a confirmed or possible spill or an illegal discharge. In that sense, POLREPs in SSN shall be used to warn (POLWARN) and to inform (POLINF) other Member States Authorities located along the planned route of the vessel.

In April 2016 was established the SSN-CECIS MP link to avoid double reporting of POLREP messages (POLWARN and POLINF information). The Incident Report notifications type "POLREP", reported by a SSN user, are now automatically communicated by SSN to CECIS MP through a link between the two systems. The data from SSN is then processed by CECIS MP and made available to its users.

POLFAC messages including the assistance request should be introduced directly to CECIS MP. Additional training for Member States on the use of SSN and CECIS MP is envisaged in 2017.

A description of the notification exercises carried out in 2016 can be found in the table below.

N°	Exercise name/date	Participating parties: MS / Contractor / Service mobilised	Results	Comments
1	RAMOGEPOL 2016 27/04/2016	France, EMSA / Ciane / <i>Brezzamare</i>	Time from the dispatch of the Notice of Pollution Response until time of receiving copy of the IRC signed by the EMSA Contractor was 2 h 50 min. The Contractor reacted properly but there is a room for improvement. The Contractor delayed response due to unavailability of a person responsible of the contract signature. The Requesting State broke the procedure and didn't sign the IRC-V.	Full scenario of the exercise was not completed.
2	ANED POLMAR 2016 /10 – 11 May 2016	France, EMSA / DC Industrial / DC Vlaanderen 3000, Interballast III, Interballast III,		The requesting State didn't use CECIS. The request was delivered by e-mail.
3	BALEX DELTA 2016 / 20/06/2016	Lithuania, EMSA/ Stena Oil, Label Poland <i>/ Norden</i> , EAS Baltic	Requesting party submitted request for 2 services: Oil pollution response vessel <i>Norden</i> and EAS. The EMSA contractors reacted to the request in an efficient way. Time from the dispatch of the Notice of Pollution Response/Mobilisation until time of receiving copy of the IRC-V/IRC-E signed by the EMSA Contractor was: IRC-V: 41 min, IRC-EAS: 1 h 20 min. The requesting party signed the contract respectively in 23 h and 9 h.	On the first day of the exercise IRC-V was not signed.

 Table 7
 Notification exercises carried out in 2016



4	BREEZE 2016 / 14/07/2016	Bulgaria, EMSA / BM Gust / <i>Enterprise</i>	The mobilisation procedure was conducted with a positive result and the IRC-V was signed by the requesting Member State and the EMSA Contractor. Time from the request for assistance to the contract signature by both parties was less than 4 h.	The Requesting State didn't use CECIS to submit the assistance request.	
5	COPENHAGEN AGREEMENT / 20/09/2016	France, EMSA /Stena Oil / <i>Norden</i>	Requesting party submitted request for the oil pollution response vessel <i>Norden</i> . Time from receiving the initial request for assistance to receiving copy of the IRC-V signed by both Parties: 4 h 30 min.	Good result of the exercise.	
6	ATLANTIC POLEX.pt 2016 / 03/10/2016	Portugal, EMSA / Mureloil, Naviera Altube, Sureclean / <i>Bahia Tres</i> , <i>Monte Anaga</i> , EAS North Sea	Requesting party submitted request for two services: Oil pollution response vessel and EAS. Fast and efficient response of EMSA's Contractors. Contracts were signed and sent to the requesting party in less than 1 h. The requesting Party signed IRC-V and IRC-E after 28 h.	Technical problems with CECIS. Person responsible for signing the IRC on behalf of the requesting party was not available during the first day of the exercise	
7	VALENCIA 2016 06/10/2016	Spain, EMSA / Naviera Altube / <i>Monte Anaga,</i>	Time from the Notice of Pollution Response/Mobilisation until time of receiving copy of the IRC-V signed by the EMSA Contractors (Contractor reaction time) was 18 min. Requesting State informed that the IRC will not be returned and closed the exercise.	Full scenario of the exercise was not completed. The main bottleneck was the time waiting for the Requesting State to provide the contact details necessary to fill up the Notice of Pollution Response.	
8	NEMESIS 2016 11/10/2016	Cyprus, EMSA / Petronav / <i>Alexandria</i>	The mobilisation procedure was conducted with a positive result and the IRC-V was signed by the requesting Member State and the EMSA Contractor. Time from the request for assistance to the contract signature by both parties was less than 2 h.	Very good result of the exercise.	
9	BULGARIA / 17/11/2016	Bulgaria, EMSA / Petronav / <i>Amalthia</i>	Requesting party submitted request for 2 services: Oil pollution response vessel <i>Amalthia</i> and additionally standalone equipment from the vessel (high capacity skimmer). Time from receiving the initial request for assistance to receiving copy of the IRC-V signed by both Parties: 2 h 48 min.	Very good result of the exercise. The exercise was successfully concluded with the mobilisation of the <i>Amalthia</i> . The request for mobilisation of the high capacity skimmer as "stand alone" equipment showed multiple implications of the independent mobilisation of equipment to be considered i.e. insurance, IRC-E, operators, VAC contract amendment.	
10	GREY SEAL 2016 22-23/11/2016	UK (MCA), EMSA / James Fisher Everard / <i>Mersey</i> <i>Fisher</i>	The EMSA Contractor reacted efficiently and fast. Time from receiving the acceptance of assistance offered until MS receives the IRC (Service reaction time) was 39 min. EMSA offered 3 vessels that could be at the incident location within 26 h (<i>Mersey Fisher</i> and <i>DC Vlaanderen</i>) and 29 h (<i>Interballast III</i>) from the mobilisation request. The exercise was concluded with the mobilisation of the <i>Mersey Fisher</i> .	Requesting State did not fill up the IRC-V but only signed. Requesting State didn't use CECIS.	
TOTAL		EXERCISES: 10 VESSELS: 12 EAS: 2 IRCs SIGNED BY EMSA CONTRACTORS: 14 (12 Vessels and 2 EAS)			

4. MAR-ICE activations for drills and exercises

The MAR-ICE network of chemical experts was established in October 2008 between EMSA, Cefic (European Chemical Industry Council) and Cedre. It became fully operational in January 2009.

The MAR-ICE network offers a 24 hours service to EU Member States, Coastal EFTA States and EU Candidate Countries to provide information on chemicals involved in marine spills to national authorities in charge of response operations. The information provided is based on product specific characteristics and on advice from company's experts obtained through the ICE database.

In 2016, the network was activated on three occasions by Croatia, Finland and EMSA. Details are presented in the table 8.

	MAR-ICE DRILLS / EXERCISES								
1	19.04.2016	EMSA (support of 2 nd ITOPF HNS table-top exercise)	 MAR-ICE Contact Form used (prepared in advance); Collision of vessels with release of 500 mT of MEK. 	 MAR-ICE Contact provided documents (MAR-CIS datasheet, ERICARD, Cedre's chemical guide on MEK) with 30 minutes of request. CHEMMAP modelling of MEK was subsequently provided (1 h). And periodisation of hazards and first actions to be taken. 					
2	20.06.2016	Croatia, MRCC Rijeka	 MAR-ICE (old) Contact Form used; Exercise scenario involved a spill of 700 litres of UN 1203 (motor gasoline), with potential spilt quantity up to 10,000 l; Info requested about first aid measures; firefighting measures and handling and storage. 	 MAR-ICE Contact provided documents (ERICARDS, emergency response guidelines 2016, Canutec, MSDS), and highlighted the relevant parts. Reply was send within one hour. 					
3	14.09.2016	Finland, SYKE	 MAR-ICE Contact Form used; Scenario: grounding of container ship in coastal waters; containers lost at sea; 5 chemical releases' (UN No 2312, 2055, 2014, 2362, 1005). 	 MAR-CIS datasheets provided within 30 minutes; Additional info requested (substance trajectory and fate modelling); requester was asked to prioritise; styrene monomer Chemap model was run & info about gas drifting/trajectory for ammonia was also requested and provided within 1.5 h. Model results for both substances were provided by MAR-ICE Contact, together with comments on reliability of results of ammonia spill model (due to model limitations for gaseous releases above sea surface). 					

Table 8 MAR-ICE drills and exercises carried out in 2016

In all three exercises, the communication between the requesters and the MAR-ICE Contact Point went well and the requested information was provided well within the established timelines.

5. Conclusions / Highlights

- The outcome of the oil pollution drills, ECTs and exercises carried out during 2016 demonstrated that the service is operated efficiently and in accordance with EMSA requirements. Overall, the oil pollution response services achieved a high acceptable level of preparedness for oil pollution response.
- The evaluation of oil pollution drills, ECTs and exercises, either based on assessment by EMSA staff or on the contractors' reports, as well as feedback from the Member States, is a most important tool providing lessons learned with regard to the technical condition of the equipment and performance of the crew/staff. Lessons learned in 2016 allowed determining actions aiming at the improvement of EMSA pollution response services in 2017 including pollution response capacity improvements, equipment overhauling or replacement, crew/staff performance parameters improvement, as well as the improvements/updates of the service mobilisation procedures.
- During the annual verification of the Equipment Inventory, special attention will be paid to deterioration of the condition of the equipment purchased in 2006-2008. Some older equipment systems (especially oil booms) which show signs of ageing may require overhauling and/or replacement in 2017.
- Participation of Member States representatives in vessel drills, ECTs and exercises makes them more familiar with the operational capabilities of the Vessel Network and EAS equipment sets. In 2017, EMSA will continue promoting this approach in order to enhance the integration of EMSA's pollution response services into the Member States response mechanisms.
- Considering the positive feedback from MS, EMSA should continue in 2017 with the EAS training programme consisting dedicated training sessions on equipment deployment and operation for equipment operators from the Member States.
- EMSA should request more feedback from the Member States on the results of notification and operational exercises, in order to improve the mobilisation procedures and performance of response assets at sea. In 2017 EMSA shall analyse and implement the best approaches in this regard.
- In 2017 EMSA should continue encouraging Member States to give more importance to the completion of the full mobilisation procedure during the notification exercises. To improve results of the notification exercises EMSA may consider a series of trainings/workshops especially for those countries which encountered problems with completing the mobilization procedure.
- CECIS Marine Pollution (MP) simplifies and facilitates mobilisation of assistance to a Member State affected by a pollution incident. EMSA strongly encourages the use of this system during the notification exercises. In order to improve the system, all deficiencies related to the use of CECIS MP during notification exercises should be reported by EMSA and Member States to the system administrator (DG ECHO).
- Considering the obligation of the Member States to use SafeSeaNet for incident reporting and CECIS MP for assistance request/offer, training users in the use of both systems would help to improve emergency communication during the exercises and in real incidents.
- The number of activations of MAR-ICE for drills and exercises has increased over the years. This trend is positive as Member States that have used the service for exercises seem to be more likely to also activate the network for real incidents.

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